

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG-5685

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR A DIFFERENT RESERVOIR  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)

RECEIVED  
SEP 1 - 1988  
OIL CON. DIV  
DIST 2

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator DUGAN PRODUCTION CORP.	8. Farm or Lease Name March On
3. Address of Operator P.O. Box 5820, Farmington, NM 87499-5820	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1720</u> FEET FROM THE <u>North</u> LINE AND <u>1910</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>24N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat Bisti Lower Gallup Ex
15. Elevation (Show whether DF, RT, GR, etc.) 6802' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud, Surface Casing & Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MORNING REPORT

8-31-88 Moved in & rigged up Four Corners Drilling Company Rig #9. Spudded a 12 1/4" hole @ 2:00 P.M. 8-30-88. Drilled to 214'. Ran 6 jts. 8-5/8" OD, 24#, 8 Rd, ST&C casing (T.E. 188') set @ 200' RKB. Cemented with 135 sx class "B" + 2% CaCl<sub>2</sub> (total cement slurry 159 cu.ft.). P.O.B. @ 6:30 PM 8-30-88. Nippled up BOP. Attempt to pressure test casing and BOP. Circulated through mouse hole. Prepare to recement surface casing.

9-1-88 Recemented surface casing with 50 sx class "B" + 2% CaCl<sub>2</sub> (total cement slurry = 59 cu.ft.). Pressure tested surface casing and BOP 600 psi for 30 minutes before drilling out - held OK.) P.O.B. @ 7:30 AM 8-31-88.

189  
59  
218

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 9-1-88

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

DATE FEB 2 1988

APPROVED BY TITLE DATE