

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5685	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
DUGAN PRODUCTION CORP.

Address of Operator
P.O. Box 5820, Farmington, NM 87499-5820

Location of Well
UNIT LETTER E 1720 FEET FROM THE North LINE AND 1910 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 24N RANGE 9W NMPM.

7. Unit Agreement Name
8. Farm or Lease Name March On
9. Well No. 1
10. Field and Pool, or Wildcat Bisti Lower Gallup Ext.

11. Elevation (Show whether DF, RT, GR, etc.) 6802' GL	12. County San Juan
---	------------------------

5. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> TD, 4 1/2" casing & cement

6. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Drillers T.D. 5071' reached on 9-4-88. P.O.H. and ran IES & CDL logs by Welex. T.I.H. and conditioned mud. Laid down drill pipe and collars. Ran 127 jts. 4 1/2" OD, 10.5#, J-55, 8 Rd casing (T.E. 5093') set @ 5066' RKB with float @ 5025' and DV Tool @ 3989'. Cemented 1st stage with 10 bbls mud flush and 215 sx 50/50 poz with 2% gel + 1/4# celloflake/sk (total slurry 1st stage = 273 cu.ft.). Reciprocated pipe and had good circulation while cementing. Bumped plug with 1250 psi - held OK. Opened DV Tool with 1200 psi. Circulated 2 1/2 hours with rig pumps. Cement 2nd stage with 10 bbls mud flush and 575 sx 65/35 poz with 12% gel w/1/4# celloflake/sk followed by 50 sx 50/50 poz with 2% gel w/1/4# celloflake/sk (total slurry 1335 cu.ft.). Total cement slurry used in both states = 1608 cu.ft. Had good circulation while cementing. Circulated 10 bbls cement to surface. Closed stage tool with 2500 psi - held OK. P.O.B. @ 4:30 AM. Set slips, cut off casing and released rig @ 6:30 AM 9-6-88.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Jim L. Jacobs TITLE Geologist DATE 9-7-88

Original Signed by FRANK T. CHAVEZ

COPIES BY SUPERVISOR DISTRICT # DATE SEP 6 1988

ADDITIONS OF APPROVAL, IF ANY: