

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-79

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5686	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	N/A
YATES PETROLEUM CORPORATION	8. Farm or Lease Name
3. Address of Operator	Squash Blossom State
105 South 4th St., Artesia, NM 88210	9. Well No.
4. Location of Well	1
UNIT LETTER N 760 FEET FROM THE South LINE AND 1980 FEET FROM	10. Field and Pool, or Wildcat
THE East LINE, SECTION 36 TOWNSHIP 24N RANGE 10W NMPM.	S. Bisti-Gallup Oil Est
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6928' GR	San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling 12-1/4" hole 5:00 PM 9-3-88 with rotary tools.  
Ran 6 joints 8-5/8" 24# ST&C casing set 268'. Texas Pattern notched guide shoe set 269', insert float set 227'. Cemented with 180 sx Class "B" with 3% CaCl and 1/4#/sack celloseal. Compressive strength of cement in 8 hours at 80° F. - 800# (yield 1.18, weight 15.6). PD 11:25 PM 9-3-88. Bumped plug to 1000 psi, float held okay. Cement circulated 50 sacks to pit (10.6 bbls). WOC. Drilled out 1:15 PM 10-1-88. Nipped up and tested to 1500 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling. NOTE: Ran three 8-5/8" centralizers.

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OCT 1988  
OIL CON DIV

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Supervisor</u>	DATE <u>10-5-88</u>
APPROVED BY <u>Orig. Signed by Frank</u>	TITLE <u>Dist. Super. #3</u>	DATE <u>10-7-88</u>
CONDITIONS OF APPROVAL, IF ANY:		