€ NMOCD)

1 File

Form C-101 Revised 1-1-89

1 Yates

Fee Lease - 5 copies	077 (A NATIONAL A POST A	NUMBER	. 7					
DISTRICT I P.O. Box 1980, Hobbs, NM	OIL CONSERVATION DIVISION P.O. Box 2088			N	API NO. (assigned by OCD on New Wells)				
Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Arlesia, NM 88210					5. Indicate Type of Lease STATE FEE FEE				
PICTRICT III 1100 Rio Brazos Rd., Aziec, NM 87410						6. State Oil & Gas Lease No. LG-9804			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
1a. Type of Work:						7. Lease Name or Unit Agreement Name			
DRILL b. Type of Well:	RE-ENTER	DEEPEN	PLUG BACK		01.4-1				
OIL WEIL CAS	OTHER	SINGLE ZONE							
2. Name of Operator						8. Well No. W- 80			
DUGAN PRODUCTION CORP.						9. Pool name or Wildcat			
3. Address of Operator						South Bisti Gallup GAT			
P.O. Box 5820, Farmington, NM 87499-5820						South Bisti Ganup Ex7			
4. Well Location Unit Letter L: 1980 Feet From The South Line and 990 Feet From The West Line									
Section 36	Towns	nip 24N Ran	nge 10W	N	MPM Sa	n Juan	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	County	
//////////////////////////////////////								<i>////////</i> C.T.	
		10. Proposed Depth 11 5200'			Gallup		Rotary		
			15. Drilling Contr		Ganup	16 Amount I	Date Work will		
13. Elevations (Show whether	er DF, RT, GR, etc.)	4. Kind & Status Piug. Bond State-wide			Drilling	••	ch 30, 1989		
00.002									
17.	PR	OPOSED CASING AN					r		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	ТΗ	SACKS OF	CEMENT	EST.	TOP	
12-1/4"	8-5/8"	24#	200'		150 cf		surface		
7-7/8"	4-1/2"	10.5#	5200'		1690 cf		surface		
	<u></u>					·····			

Plan to drill a 12-1/4" hole and set 200' of 8-5/8" OD, 24#, J-55 surface casing; then plan to drill a 7-7/8" hole to total depth with gel-water-mud program to test Gallup formation. Plan to run IES and CDL logs. If deemed productive, will run 4-1/2", 10.5#, J-55 casing, selectively perforate, frac, clean out after frac and complete well.

BOP will be used during drilling and completing well.

APPROVAL EXPINE 9/16-29
UNITED DRIVE ING IS COMMENCED.
SPUD NOVICE RULE I BE SUBMITTED

REGEIVED
MAR O 8 1989

OIL CON. DIV.

ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	EF PROPOSAL IS TO DESPRÉMOR PLUG BACK, GIVE DATA ON PRESENT PRODUC	ITVE ZONE AND POSSED NO PRODUCTIVE
I hereby certify that the information affive is true and complete to the b	best of my knowledge and belief. TITLEVice-President	DATE3=6=89
Sherman E. Dugan Type or PRINT NAME		тецерноне NO. 325-1821

(This space for State Use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 1 0 1989

CONDITIONS OF APPROVAL, IF ANY:

Hold 6-104 FOR ACREGGE CONSOLIDATION

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1320

990

330

660

1650

1960 2310

P.O. Bux 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Well No. Operator Oktoberfest Dugan Production Corporation County Unit Letter Section Township NMPM <u>San Juan</u> 24 North 10 West Actual Footage Location of Well: feet from the line line and 1980 feet from the Dedicated Acreage: Ground level Elev. Producing Formation South Bisti Callup 7 80 6878 6878 Gallup South Bisti Gallu

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ____ Will be communitized Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. Herman & Signature Sherman E. Dugan Printed Name Vice-President Position Dugan Production Corp. Company March 6, 1989 SECTION 36 Yates Petroleum DPC Lease#LG-9804 I Ls# LG-5686 ONLY OF BUILDING ON THE STREET Date Surveyed February 28, 1989 Signature & Seal of Professional Surveyor 19801 Edgar L. Risenhoover, P.S.

1500

2000

500

1000