

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27343
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-9804
7. Lease Name or Unit Agreement Name Oktoberfest Com
8. Well No. 2
9. Pool name or Wildcat South Bisti Gallup Ext.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED APR 18 1989 CON. DIV DIST 9
Name of Operator DUGAN PRODUCTION CORP.	
Address of Operator P.O. Box 420, Farmington, NM 87499	
Well Location	

Unit Letter L : 1980 Feet From The South Line and 990 Feet From The West Line
Section 36 Township 24N Range 10W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6878' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: T.D., casing & cement <input checked="" type="checkbox"/>

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
T.D. 5120' reached on 4-13-89. Finished laying down drill pipe and collars. Rigged up and ran 124 jts. 4 1/2" OD, 10.5#, K-55, 8 Rd, ST&C casing (T.E. 5134.66') set @ 5122' RKB. Cemented 1st stage by pumping 10 bbls mud flush followed by 235 sx 50-50 pos + 2% gel & 1/2# celloflake/sk (total cement slurry first stage = 298 cu.ft.). Had full mud returns while cementing. Reciprocated casing OK while cementing. Bumped plug with 1000 psi - float held OK. Dropped opening bomb. Opened stage tool @ 4031'. Circulated with rig pump 2 1/2 hours. Cemented 2nd stage by pumping 10 bbls mud flush followed by 580 sx 65-35 + 12% gel & 1/2# celloflake/sk followed by 50 sx 50-50 pos + 2% gel & 1/2# celloflake/sk (total cement slurry 2nd stage = 1346 cu.ft.). (Total cement slurry used in both stages = 1644 cu.ft.). Had full returns while cementing 2nd stage. Circulated mud flush with trace of cement. Job complete @ 5:00 PM 4-15-89. Nipped down BOP, set 4 1/2" casing slips, cut off casing, and released rig @ 7:00 PM 4-15-89.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Jim L. Jacobs TITLE Geologist DATE 4-17-89
(TYPE OR PRINT NAME) TELEPHONE NO. 325-1821

(This space for State Use)
Original Signed by FRANK T. CHAVEZ
SUPERVISOR
Original Signed by FRANK T. CHAVEZ
APPROVED BY _____ TITLE _____ DATE APR 18 1989
CONDITIONS OF APPROVAL, IF ANY: