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State of New Mexico 1 Yates 1 File Energy, Minerals and Natural Resources Department

1 Conoco

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

3022/N

DISTRICT III 1000 Rio Brazos	Rd., Aziec, NM	87410
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REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	ANSP	ORT OIL	AND NA	TURAL G	AS Twan	API No		<del></del>	
Operator						Well	Well API No. 30-045-27343				
DUGAN PRODUCTION CORP.  Address											
P.O. Box 420, Farmir	ngton,	NM 8	7499				* 1		l V		
Reason(s) for Filing (Check proper box)				_	Ou	net (Please expl	(מום				
New Well	0.1	Change in	Transp Dry G					MAIL 1	1989	.' .	
Recompletion	Oil Casinghea	nd Gas	Conde					rill count	i inira		
If change of operator give name							Cil Coni. DIV.				
and address of previous operator								— \DIST.			
II. DESCRIPTION OF WELL A	AND LE		[D1]	Jama Januari	ng Formation		King	i of Lease	le:	ase No.	
Lease Name Oktoberfest Com		Well No.			Gallup	Ext.		Federal or Fee	LG-9	804	
Location		L	- l								
Unit Letter	. :19	980	_ Feet F	rom TheSo	uth Lir	e and99	301	Feet From The	West	Line	
	24N		n	10W	N	мрм, Ѕа	an Juan			County	
Section 36 Township	2411	·	Range	1011	, 19	MITNI, SC	<u> Juu</u>				
III. DESIGNATION OF TRANS	SPORTE	ROFO	IL AN	ND NATU	RAL GAS			······································		<del></del>	
Name of Authorized Transporter of Oil	XX	or Conde	nsalė		Address (Gi		_	ed copy of this form		<b>u</b> )	
Conoco, Inc.		779	or De	· Cor C				ield, NM 8		u)	
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Dugan Production Corp.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 420, Farmington, NM 87499						
If well produces oil or liquids,	Unit					cted? When?					
give location of tanks.		36	24N		Yes			5-10-89			
If this production is commingled with that f	rom any oti	ner lease or	pool, gi	ive comming	ing order nur	iber:					
IV. COMPLETION DATA		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Designate Type of Completion -	(X)	XX	_i_		XX	<u>i</u>	<u>i                                     </u>	<u>i</u>		L	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D. 5062 <sup>1</sup>			
4- 7- 89	5-14-89			5120 <sup>1</sup> Top Oil/Gas Pay			Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.) 6878 GL	Name of Producing Formation Gallup			4777'				5002'			
Perforations					<del></del>			1 -	Depth Casing Shoe		
4777' - 5005' - Gallup		5122'									
					CEMENTI	NG RECOR		SAC	CKS CEME	NT	
HOLE SIZE 12-1/4"	CASING & TUBING SIZE			211' F				188.8 cu.ft.			
7-7/8"	· · · · · ·	2" OD			5122' F			1644 cu.ft	1644 cu.ft. in 2 stages		
	2-3/	8" OD			5002' F	RKB					
	2000		ADLE	<del></del>	<u> </u>		·	_L			
V. TEST DATA AND REQUES	TFOR	ALLUW arai waiumu	ABLE	l oil and musi	he equal to o	r exceed top all	lowable for t	his depth or be for	full 24 hour	s.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	must be after recovery of total volume of load oil and must t				Producing M	lethod (Flow, p	ump, gas lift	, etc.)			
5-11-89	5-11-8	39			pumping			(0.1.5-	IC de Sia		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size			
24 hrs.	O' PU			35 Water - Bbla	<u> </u>		Gas- MCF	Gas- MCF			
Actual Prod. During Test 45 BO, 55* BW, 23 MCF	Oil - Bbls. 45 BOPD			55* BLWPD			23 MCF	23 MCFD			
*Water is frac fluid											
GAS WELL  Actual Prod. Test - MCF/D   Length of Test				Bbls. Condensate/MMCF			Gravity of Con	Gravity of Condensate			
							_,_,	Charles Size			
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size	CHOILE SIZE					
	1		TOT TA	NICIC	-ir			1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					NAV 4 1 1000						
is true and complete to the best of my knowledge and belief.				Date	Date Approved MAY 1 1 1989						
•								2311/ - 2222	•		
Signature					∥ By_	Original Sig	ined by FR	ANK T. CHAVEZ			
Jim L. Jacobs Geologist					SALENISO:	The second second					
Printed Name Title 325-1821				Title	Title						
Date   5-11-89			lephone		1	10	_				
₹-11-80											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.