ENERGY AND MINERALS DEP							
	ARTMENT OIL	CONSERVA	TION DIVIS	NOIS		Form C-1(
MG. OF COPIES RECEIVED	P. O. BOX 2088)
DISTRIBUTION SANTA FE	SANTA FE, NEW MEXICO 87501 SA. Indicate Type of Lease						
FILE		,		• •		BTATE	
U.S.G.S.						.5. State O	11 6 Gas Lagas 1360
LAND OFFICE			•		*	30-1	7-1300
OPERATOR						Will.	ritimini.
APPLICATION	ON FOR PERMIT TO	DRILL, DEEPEN	I, OR PLUG BA	NCK	***************************************		
1a. Type of Work					····	7. Unit Ag	reement Name
DRILL	ン	DEEPEN		BL UC I	BACK	i	N/A
b. Type of Well	-			FLUG 6	3ACK		Lease Name
WELL WELL	OTHER		SINGLE ZONE	MUL	ZONE	Ri	istra AGW State
2. Name of Operator	nonation	(505)	748-1471			9. Well No	•
Yates Petroleum Cor	horacion	. (300)					# 1
3. Address of Operator		2210				10. Field	and Pool, or Wildcat
105 South 4th Stree	t, Artesia, Nri 80	3210	·			Bisti-Lo	wer GallupExt.
4. Location of Well	renLo	CATED 2,180	PRET FROM THE	South	LINE	IIIII	
AND 2,145 PEET PROM	East	32	24 n	9 w	, ,		
AND Z, 1 10 PEET PROA	THE	NE OF SEC.		GE.	NMPM	711111	
						12. County San Juar	
		<i>HHHHH</i>	<i>HHHH</i>	41111	44444	******	
HHHHHHH	4444444	HHHHH	19. Proposed Dep	th 11	A. Formation	777777	20, Rotory or C.T.
				1 "		1	1
21. Elevations (Show whether Di	RT. etc.) 21 A. Kind	& Status Plug. Bond	5,200°		illup	1	Rotary
6,846' OL	Statewi		Not Yet Know				x. Date Work will start
23. January 20, 1990							
PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF CASING WEIGHT PER FO		SETTING DEPTH SACKS OF		CEMENT	F07 700	
12-1/4	8-5/8"	24	250	250		CEMENT	GL EST. TOP
7-7/8"	4-1/2"	9.5 & 10.5	5 200		· irra		1.
		J.V W 10.V	10,200		1,800 (JI US	IGL
or			5,200		1,800 (1,500 (
	5-1/2"	15.5	5,200		1,500 0		GL GL
or	5-1/2*	15.5					
or Will drill	5-1/2* Gallup test on le	15.5 ease V-1360.	5,200		1,500 (eu ft	
or Will drill	5-1/2*	15.5 ease V-1360.	5,200	lated	1,500 (eu ft	
or Will drill Casing wi	5-1/2* Gallup test on lead to be new J-55 S	15.5 ease V-1360. ST&C. Cement v	5,200 °		1,500 (ce.	
or Will drill Casing wi	5-1/2* Gallup test on le	15.5 ease V-1360. ST&C. Cement v	5,200 °		1,500 (ce.	
or Will drill Casing wi	5-1/2* Gallup test on lead to be new J-55 S	15.5 ease V-1360. ST&C. Cement v	5,200 °		1,500 (ce.	GL
or Will drill Casing wi	5-1/2* Gallup test on lead to be new J-55 S	15.5 ease V-1360. ST&C. Cement v	5,200 ° will be circulorate, frac,	clean,	1,500 (ce.	GL
or Will drill Casing wi	5-1/2* Gallup test on leading to the new J-55 Striate, will run lo	15.5 Pase V-1360. ST&C. Cement vong string, perf	5,200 ° will be circulorate, frac,	clean,	1,500 (ce. duce.	OL STATE
or Will drill Casing wi	5-1/2* Gallup test on leading to the second of the second	ease V-1360. T&C. Cement v ng string, perf	5,200 °	clean,	1,500 (ce. duce.	OL STATE
or Will drill Casing wi	5-1/2* Gallup test on leading to the second of the second	15.5 Pase V-1360. ST&C. Cement vong string, perf	5,200 ° will be circulorate, frac,	clean,	to surfa	ce. duce. DEC:	E 1 V E 1
or Will drill Casing wi	5-1/2* Gallup test on leading to the second of the second	ease V-1360. T&C. Cement v ng string, perf	5,200 ° will be circulorate, frac,	clean,	to surfa	ce. duce. DEC:	E 1 V E 1
Will drill Casing wi If appropr	5-1/2* Gallup test on leading to the second	15.5 Pase V-1360. ST&C. Cement vong string, performation of the string	will be circulorate, frac,	clean,	to surfa and pro	ce. duce. DEC:	6L 2 6 1989 DN. DIV.
Will drill Casing wi If appropr	5-1/2* Gallup test on leading to the second of the second	15.5 Pase V-1360. ST&C. Cement vong string, performation of the string	will be circulorate, frac,	clean,	to surfa and pro	ce. duce. DEC:	6L 2 6 1989 DN. DIV.
Will drill Casing wi If appropr	5-1/2* Gallup test on leading to the new J-55 Strate, will run lo	15.5 Pase V-1360. ST&C. Cement volume of the part of	will be circulorate, frac,	Clean,	to surfa and pro	ce. duce. DEC:	6L 2 6 1989 DN. DIV.
Will drill Casing wi If appropr	5-1/2* Gallup test on leading to the new J-55 Strate, will run lo	15.5 Pase V-1360. TAC. Cement volumes of Daniel Company. Proposal is to deepen	will be circulorate, frac,	Clean,	to surfa and pro	Ce. duce. DEC: DIL CO	C 6 1989 ON. DIV. ST. 3
Will drill Casing wi If appropr	5-1/2* Gallup test on leading to the new J-55 Strate, will run lo	15.5 Pase V-1360. ST&C. Cement volume of the part of	will be circulorate, frac,	Clean,	to surfa and pro	Ce. duce. DEC: DIL CO	6L 2 6 1989 DN. DIV.

DEC 2 & 1900

ONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer houndaries of the Section. Well Ho. Operator Ristra AGW State Petroleum Corp. Yates County Hanse Suction: Township Unit Letter San Juan 9 W. 24 N. 32 Actual Footage Location of Wells East 2145 feet from the 2180 test from the South Dedicated Acredges Pool Ground Level Elev. Producing Formation Bisti-LowerGallup Ext Gallup 6846 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plut below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes!" type of consolidation .. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitivation, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby cartily that the information contoined herein is true and complete to/the best of my knowledge and belief. Brian Wood Position Consultant DEC2 6 1989 Yates Petroleum Corporation OIL CON. DIV Date December 22, 1989 DIST. 3 I hereby certify that the well location 2145 shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Ristal 6844