Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IP ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION P.O. Box 2088 | |
|--|--|
| P.O. Box 2088 | WELL API NO. |
| DISTRICT II Santa Fe, New Mexico 87: | 30-045-27561 |
| P.O. Drawer DD, Artesia, NM 88210 | 5. Indicate Type of Lease STATE X FEE |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | 6. State Oil & Gas Lease No. V-1360 |
| SUNDRY NOTICES AND REPORTS ON WELLS | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI" (FORM C-101) FOR SUCH PROPOSALS.) | PLUG BACK TO A 7. Lease Name or Unit Agreement Name |
| . Type of Well: OIL GAS WELL X WELL OTHER | Ristra AGW State |
| Name of Operator | 8. Well No. |
| YATES PETROLEUM CORPORATION B. Address of Operator | 9. Pool name or Wildcat |
| 105 South 4th St., Artesia, NM 88210 | Bisti-Lower Gallup Ext. |
| Unit Letter J :2180 Feet From The South | Line and 2145 Feet From The East Line |
| Section 32 Township 24N Range | 9W NMPM San Juan County |
| Section 10 Main Parties Conference Conferenc | RKB, RT, GR, etc.) |
| ////////////////////////////////////// | |
| Check Appropriate Box to Indicate Nat | · · · · · · · · · · · · · · · · · · · |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| REFORM REMEDIAL WORK PLUG AND ABANDON R | EMEDIAL WORK ALTERING CASING |
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| | and the second s |
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