

IRICLII
Drawer DD, Artesia, NM 88210
IRICLIII
Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BANNON ENERGY INCORPORATED		Well APT No. 30-045=27639
Address 3934 FM 1960 West, Suite 240, Houston, TX 77068		
son(s) for Filing (Check proper box) ☒ Well ☐ Other (Please explain)		
Completion ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	
Change of operator give name Address of previous operator		

DESCRIPTION OF WELL AND LEASE

Well Name State 36	Well No. 6	Pool Name, including Formation Lybrook Gallup	Kind of Lease ☒ State ☐ Federal or Fee	Lease No. LG-1034-2
Unit Letter J : 1906 Feet From The South Line and 1698 Feet From The East Line Section 36 Township 24N Range 8W, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil Giant	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Transporter of Casinghead Gas BEI	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)				
Well produces oil or liquids, location of tanks.	Unit J	Sec. 36	Twp. 24N	Rge. 8W	Is gas actually connected? Yes	When? 11/8/90
If production is commingled with that from any other lease or pool, give commingling order number:						

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded 10/16/90	Date Compl. Ready to Prod. 11/20/90	Total Depth 5670	P.B.T.D. 5585					
Locations (IDF, RKB, RT, GR, etc.) 6911 GR	Name of Producing Formation Lybrook Gallup	Top Oil/Gas Pay 5292	Tubing Depth 5471					
Locations 5292-5516			Depth Casing Shoe 5660					

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	308	250" B"
7 7/8	4 1/2	5660	575 65/35 poz &
N/A	2 3/8	5471	250 50/50 poz

TEST DATA AND REQUEST FOR ALLOWABLE

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
First New Oil Run To Tank 11/20/90	Date of Test 11/20/90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 300	Casing Pressure 450	Choke Size N/A
Oil Prod. During Test	Oil - Bbls. 30	Water - Bbls. 6	Gas - MCF 155

S WELL			
Oil Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (Flow, pump, gas lift, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Russell Chabaud, Vice President
Printed Name
Title
Date
713-537-9000
Telephone No.

OIL CON. DIV.
OIL CONSERVATION DIVISION
DIST. 3
12/3/90
Date Approved DEC 3 1990
By
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111