

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27693
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2364
7. Lease Name or Unit Agreement Name Road Runner
8. Well No. 1
9. Pool name or Wildcat South Bisti Gallup Ext.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator DUGAN PRODUCTION CORP.
3. Address of Operator P.O. Box 420, Farmington, NM 87499	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 36 Township 24N Range 11W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6565' GL; 6577' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Spud, surface casing and cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Four Corners Drilling Co. Rig #14. Spudded a 12-1/4" hole at 2:45 P.M. 4-18-91. Drilled to 225'. Ran 5 jts. 8-5/8" OD, 24#, 8 Rd, ST&C casing (T.E. 205') set @ 217' RKB. Cemented with 150 sx (total cement slurry = 177 cu.ft.) class "B" cement with 2% CaCl₂. P.O.B. at 8:00 P.M. 4-18-91. Circulated 5 bbls cement to surface. Nipped up BOP after 6 hrs W.O.C. Pressure tested surface casing and BOP 600 psi for 30 minutes - held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim L. Jacobs TITLE Geologist DATE 4-19-91
TYPE OR PRINT NAME Jim L. Jacobs TELEPHONE NO. _____

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 22 1991
CONDITIONS OF APPROVAL, IF ANY: _____