

WELL API NO. 30-045-27693
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2364
7. Lease Name or Unit Agreement Name  Road Runner
8. Well No. 1
9. Pool name or Wildcat South Bisti Gallup Ext.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED APR 24 1991 OIL CON. DIV. DIST. 3
2. Name of Operator DUGAN PRODUCTION CORP.	
3. Address of Operator P.O. Box 420, Farmington, NM 87499	
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 36 Township 24N Range 11W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6565' GL; 6577' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: T.D., casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4700' reached on 4-22-91. Finished running IES & CDL logs by "Great Guns". T.I.H. with drill pipe. Conditioned mud. Laid down drill pipe and collars. Rigged up and ran 4 jts. 4-1/2" OD, 11.6#, 8 Rd, "Wildcat" 50 LT&C casing and 110 jts 4-1/2" OD, 10.5#, 8 Rd, J-55, ST&C casing (T.E. 4706.35') set at 4699' RKB. Cemented first stage as follows - pumped 5 bbls water followed by 10 bbls mud flush followed by 225 sx 50-50 pos plus 2% gel and 1/4# celloflake per sk (total cement slurry = 275 cu.ft.). Full mud returns while cementing. Reciprocated casing OK while cementing. Bumped plug with 1000 psi - float held OK. Plug down at 10:00 P.M. 4-22-91 first stage. Dropped opening bomb. Opened stage tool at 3906'. Circulated with rig pump for 3 hours. Cemented 2nd stage with 10 bbls mud flush followed by 700 sx 65-35 plus 12% gel and 1/4# celloflake per sack followed by 50 sx 50-50 pos plus 2% gel and 1/4# celloflake per sack (total cement slurry = 1608 cu.ft. 2nd stage). Total cement slurry both stages = 1883 cu.ft. Full returns while cementing. Closed stage tool with 2500 psi - held OK. Circulated 5 bbls contaminated cement to surface. Job complete at 2:45 A.M. 4-23-91. Nippled down BOP, set 4-1/2" casing slips, cut off casing and released rig at 4:45 A.M. 4-23-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim L. Jacobs TITLE Geologist DATE 4-23-91

TYPE OR PRINT NAME Jim L. Jacobs TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE APR 24 1991

CONDITIONS OF APPROVAL, IF ANY: