

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-27712

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-8804

7. Lease Name
Muppet
RECEIVED
JUN 1 1990

8. Well No.
1 **OIL CON. DIV.**

9. Pool name or Wildcat
Basin Fruitland Coal **DIST. 3**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
DUGAN PRODUCTION CORP.

3. Address of Operator
P.O. Box 420, Farmington, NM 87499

4. Well Location
Unit Letter N : 790 Feet From The South Line and 1520 Feet From The West Line
Section 2 Township 24N Range 11W NMPM San Juan County

10. Date Spudded 4-30-90 11. Date T.D. Reached 1450' 12. Date Compl. (Ready to Prod.) 5-29-90 13. Elevations (DF& RKB, RT, GR, etc.) 6678' GL 14. Elev. Casinghead 6678'

15. Total Depth 1450' 16. Plug Back T.D. 1380' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools T.D. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1303-1330 - Fruitland Coal 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run Induction Guard Log; Compensated Density log; GR-CCL 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	130'	9-1/2"	59 cf class B" neat	---
4-1/2" OD	9.5 & 10.5#	1431'	6-1/4"	262 cf (70 sx 2% lodense	---
& 100 sx class	"B" neat w/1/4#	celloflake/sk]			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/4"	1327'	

26. Perforation record (interval, size, and number) 1303-19 & 1327-30 w/2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1303-30'	49,000 gals 70 quality foam
		45,000 lbs 12-20 sand
		406,800 Tot N ₂

PRODUCTION

28. Date First Production 5-24-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing after frac				Well Status (Prod. or Shut-in) shut-in	
Date of Test 6-5-90	Hours Tested ---	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
Flow Tubing Press. SITP=285	Casing Pressure SICP=285	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented after frac Text Witnessed By

30. List Attachments
Seven day S.I. - gas well capable of producing.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jim L. Jacobs Printed Name Jim L. Jacobs Title Geologist Date 6-3-90

4-1533

YIN HONG CHAO

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEO. GRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	405'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	540'-970'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	1333'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____		T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____		T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____		T. Ignacio Otzte _____
T. Glorietz _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____		T. _____
T. Abe _____	T. _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology