

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-27740
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
LG-8804

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ Plan to P & A
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ FLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐

7. Lease Name or Unit Agreement Name
Muppet

2. Name of Operator
DUGAN PRODUCTION CORP.

8. Well No.
3

3. Address of Operator
P.O. BOX 420, FARMINGTON, NM 87499

9. Pool name or Wildcat
Undesignated Gallup

4. Well Location
Unit Letter M : 330 Feet From The South Line and 990 Feet From The West Line
Section 2 Township 24 N Range 11 W NMPM San Juan County

10. Date Spudded 9-13-90
11. Date T.D. Reached 9-17-90
12. Date Compl. (Ready to Prod.) Plan to P & A
13. Elevations (DFA & RKB, RT, GR, etc.) 6660' GR
14. Elev. Casinghead 6660'
15. Total Depth 5110'
16. Plug Back T.D. ---
17. If Multiple Compl. How Many Zones? ---
18. Intervals Drilled By T.D. ---
Rotary Tools --- Cable Tools ---

19. Producing Interval(s), of this completion - Top, Bottom, Name
Plan to P & A
20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run
IES & CDL
22. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	225' RKB	12-1/4"	159 cu.ft.	---

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					NONE	

26. Perforation record (interval, size, and number)
NONE
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
NONE

PRODUCTION

28. Date First Production
Plan to P & A
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod's For Test Period Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jim L. Jacobs Printed Name Jim L. Jacobs Title Geologist Date 9-19-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	400'	T. Penn. "B"	
T. Kirtland-Fruitland	534'-1156'	T. Penn. "C"	
T. Pictured Cliffs	1335'	T. Penn. "D"	
T. Cliff House	2062'-Upper*	T. Leadville	
T. Menefee	2160'-Upper**	T. Madison	
T. Point Lookout	3776'	T. Elbert	
T. Mancos	3937'	T. McCracken	
T. Gallup	4742'	T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES *Lower Cliff House - 2325'

Lower Menefee - 2615'

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology