Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-80499

30-045- 2802/ Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	ION FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTED OR TRIBE HAMB			
b. Tipe of well	DRILL 19	DEEPEN 🗆	PLUG BA	ck □ :>	7. UNIT AGREEMENT NAME N/A			
OIL D	CAS WELL OTHER		SINGLE WULTII	PLB [8. FARM OR LEASE NAME			
	2. NAME OF OPERATOR Yates Petroleum Corporation (505) 748-1471							
3. ADDRESS OF OPER	-14/1	9. WELL NO.						
		S. Bisti Gallup Ext.						
At surface	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660' FNL & 660' FEL (NENE)							
At meanaged meet	į	11. SEC., T., E., W., OR BLK. AND SURVEY OR ARMA						
	At proposed prod. sone Same							
14. DISTANCE IN MI	LES AND DIRECTION FROM NE				San Juan NM			
15. DISTANCE FROM	PROPUSED*		NO. OF ACRES IN LEASE	17. NO. O	P ACRES ASSIGNED			
PROPERTY OR LE	LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)		1,360	li .	THIS WELL /80			
TO NEAREST WE	18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		N/A 19. PROPOSED DEPTH 4,800'		20. ROTARY OR CABLE TOOL ROTARY			
• •	w whether DF, RT, GR, etc.)	6,505' ungraded ground		<u> </u>	July 20, 1990			
RILLING OPERATIONS AU		0,303 dilgi	aueu yi vuilu		July 20, 1990			
UBJECT TO COMPLIANCE		PROPOSED CASING A	ND CEMENTING PROGRA		IG OPERATIONS AUTHORIZED ARE			
GENERAL REALIPREMENTS		WEIGHT PER FOOT	SETTING DEPTH	SUBJECT (Consider to Committee H ATTACHED				
12-1/4 7-7/8		24* (J-55, ST&C) 15.5*(J-55, ST&C	_	~250 cult of the surfaces".				
	3 1/2	10.0 (0 00, 5100	7,000	1,073	cu ft (2 stage job)			
35' N Sec. NESV Tota (525 W.; & Will	to arm or deeden direction	isturbance) right SWNE Sec. 34; a W Sec. 36, T. 24 ngth is ≈3.7 mi., Sec. 33; and S2 T. 24 N., R. 11 N E, NESW, S2NW4, proposal is to deepen or hally/give pertinent data	t-of-way across all T. 24 N., R. 10 I N., R. 11 W.; all of which 2.5 mi. NW4 & SWNE Sec V.) and 1.2 mi. is & NWNW Sec. plug back, give data only on subsurface locations at	S252 S O W.; and I San Jo is crow. 34; all a seisi T 24/ T 2	Sec. 31; S25W4 Id SESE, W2SE4, Ivan County, NM. Ined and ditched If T. 24 N., R. 10 Inic trail which If R. 11 W.). Indeed some and proposed new productive and true vertical depths. Give blowout			
SIGNED	pran (Coc	TITLE C	onsultant ·	DIST. 3	DATE 6-18-90			
(This space for l	Federal or State office use)		cc. Beards	emph! (3)	BLM(4, +2 PROVED			
PERMIT NO.			APPROVAL DATE		AS AMENDED			
APPROVED BY		TITLE			1 0 1000			
CONDITIONS OF API	ROVAL, IF ANY :		MOCD		EXTERNITY			
ak .		; to 41	noc <u>p</u>		FAREA MANAGER			

ubmit to Appropriate district Office tate Lease - 4 copies see Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

1.0. Drawer DD, Artesia, NM 88210

<u>DISTRICT I</u> 1.O. Box 1980, Hobbe, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator YATES PE	TROLEUM, CORP.		Wapiti AHO) Federal	Wall No. #1
Unit Letter Section A	35 Township 24	North	Range 11 West	NMPM	san Juan
	NOITN from the	line and	660		East line
Ground level Elev. 6505	Producing Formation Gallup		South Bisti-Ga	illup Ext.	Dedicated Acreage: 80 Acres
1. Outline the acceptance of the control of the con	Gallup creage dedicated to the subject woone lease is dedicated to the wellone lease of different ownership proce-pooling, etc.? No If the owners and tract description be assigned to the well until transland unit, eliminating such in JUL2 OIL CO.	l, outline each and is dedicated to the answer is "yes" typicions which have all interests have betterest, has been app	South Bisti-Ga cil or hachure marks on the plat identify the ownership thereof (well, have the interest of all ow pe of consolidation actually been consolidated. (Useen consolidated (by communiti- proved by the Division.	Company Yates Pate Yates Company And Company Company Company Company Company And Company Company Company Company And Company Company	est and royalty). Dy communitization, E-pooling, or otherwise) ERATOR CERTIFICATION hereby certify that the information d herein in true and complete to the try knowledge and belief. Brian Wood Consultant
0 330 660 990	1320 1650 1980 2310	2640 20	00 1500 1000	Supervision correct belief. Date Signate Profess	surveys made by me or under not, and that the same is true at to the best of my knowledge at the same is true at the best of my knowledge at the same of MANO CONTROL OF THE SAME OF THE S





