

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 1980' FEL, Sec. 4, T24N, R10W

5. Lease Designation and Serial No.
NM 62970

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UPRC Federal #324

9. API Well No.

30-045-28024

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Progress

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded surface at 2:43 p.m. on August 31, 1990. Drilled 12-1/4" hole to 370'. Ran 8 jts. (348.44') of 8-5/8", 24#, J-55, 8rd, ST&C casing. BakerLoked guide shoe on bottom of 1st jt. Baker-Loked pin of 2nd jt. Ran turbolizers on tops of 1st & 3rd jts. and centralizers on tops of 5th and 7th jts. Set casing at 362.93'. Mixed and pumped 230 sks. (271.4 cu. ft.) Class "B" cement containing 2% CaCl2 and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.

SEP 24 1990

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Aldrich L. Kuchera

President

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Conditions of approval, if any:

SEP 20 1990

Date

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

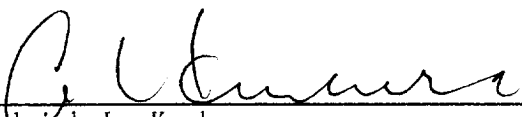
*See Instruction on Reverse Side

GIANT EXPLORATION & PRODUCTION COMPANY
UPRC FEDERAL WELL NO. ~~32~~-4 11 00
1650' FNL, 1980' FEL
SEC. 4, T24N, R10W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: NM 62970
DEVIATION SURVEY

RECEIVED
OCT 5 1990
OIL CON. DIV.
DIST. 3

<u>DATE</u>	<u>DEPTH</u>	<u>INCLINATION</u>
09-05-90	370'	1/4 degree
09-06-90	871'	1 degree
09-06-90	1400'	3/4 degree
09-07-90	2010'	1/4 degree
09-07-90	2548'	1/2 degree
09-08-90	3154'	1/2 degree
09-08-90	3677'	3/4 degree
09-08-90	4140'	3/4 degree
09-09-90	4620'	1 degree
09-10-90	5120'	1 degree
09-12-90	5575'	1-1/2 degrees

By:


Aldrich L. Kuchera
President

Date: October 4, 1990

State of New Mexico
County of San Juan

The foregoing instrument was acknowledged before me this 4th
day of October, 1990 by Aldrich L. Kuchera.

Debra A. Shelton
Notary Public

My commission expires July 20, 1991.

Form 10-5
(June 1990)

RECEIVED
OCT 31 1990

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CON. DIV.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 62970

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UPRC Federal #4-4 #32

9. API Well No.

30-045-28024

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Giant Exploration & Production Company

3. Address and Telephone No.

P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 1980' FEL, Sec. 4, T24N, R10W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Drilling Progress

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 7-7/8" bit September 6, 1990. Drilled to TD of 5575'. Ran Compensated Density-Neutron Logs with Gamma Ray. Log tops as follows: Fruitland Basal Coal - 1646', Pictured Cliffs - 1664', Lewis - 1886', Cliffhouse - 2460', Menefee - 2831', Pt. Lookout - 4141', Mancos - 4327', Gallup - 5167'. Ran 132 jts. (5586.28') of 5-1/2", 15.5#, K-55, 8rd, LT&C casing. BakerLoked cement nosed guide shoe on bottom and differential fill float collar on top of 1st jt. Ran centralizers on 1st jt and tops of 3rd, 5th, 7th, 9th and 11th jts. Casing set at 5568.98', PBD at 5523.63'. Cemented casing as follows: Mixed and pumped 500 sks. (1945 cu. ft.) Class "B" cement containing 3% Thriftylite and 1/4#/sk. cellophane flakes. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

14. I hereby certify that the foregoing is true and correct

Signed

President

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

ANMOOD

Conditions of approval, if any:

OCT 24 1990

Date

FARMINGTON RESOURCE AREA

BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side