

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 62970

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRC Federal

9. WELL NO.

32-4

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T24N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Giant Exploration & Production Company

3. ADDRESS OF OPERATOR

P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FNL, 1980' FEL, Sec. 4, T24N, R10W

At top prod. interval reported below

At total depth

API# 30-045-28024

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-31-90

16. DATE T.D. REACHED

9-12-90

17. DATE COMPL. (Ready to prod.)

10-26-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6850' GLE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5575'

21. PLUG, BACK T.D., MD & TVD

5523.63'

22. IF MULTIPLE COMPL., HOW MANY\*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5286'-5289', 5332'-5342', 5349'-5352', 5358'-5363', 5366'-5376'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density-Neutron log with Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	362.93'	12-1/4"	See attached Exhibit "A"	
5-1/2"	15.5#	5568.98'	7-7/8"	See attached Exhibit "A"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	5393.23'	

31. PERFORATION RECORD (Interval, size and number)

5286'-5289'	.5"	6 holes
5332'-5342'	.5"	20 holes
5349'-5352'	.5"	6 holes
5358'-5363'	.5"	10 holes
5366'-5376'	.5"	20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5286'-5289', 5332'	- Acidized with 1000 gal 15% HCL
5342', 5349'-5352'	, acid. Fraced with 42,228 #12/20
5358'-5363',	Sand and 1712 bbls lease crude.
5366'-5376'	

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-26-90		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-28-90	24 hrs.	1/8"	→	10	15	1	1500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
50	50	→	10	15		ACCEPTED FOR RECORD	

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used on lease

TEST WITNESSED BY  
FEB 04 1991

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Aldrich L. Kuchera TITLE President

DATE JAN 11 1991

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

FBI 1 1991

OK CON. DIV. J  
DIST. 3

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Fruitland						
Basal Coal	1646'					
Pictured Cliffs	1664'					
Lewis	1886'					
Cliffhouse	2460'					
Menefee	2831'					
Pt. Lookout	4141'					
Mancos	4327'					
Gallup	5167'					

GIANT EXPLORATION & PRODUCTION COMPANY  
UPRC FEDERAL WELL NO. 32-4  
1650' FNL, 1980' FEL  
SEC. 4, T24N, R10W  
SAN JUAN COUNTY, NEW MEXICO  
LEASE NO.: NM 62970  
COMPLETION REPORT  
EXHIBIT "A"

CEMENT RECORD

Surface Casing - Mixed and pumped 230 sks. (271.4 cu. ft.)  
of Class "B" cement containing 2% CaCl<sub>2</sub>  
and 1/4#/sk. cellophane flakes. Cement  
circulated to surface.

Production Casing - Mixed and pumped 500 sks. (1945 cu. ft.)  
of Class "B" cement containing 3%  
Thriftylite and 1/4#/sk. cellophane  
flakes. Tailed in with 200 sks. (236 cu.  
ft.) of Class "B" cement containing 2%  
CaCl and 1/4#/sk. cellophane flakes.  
Cement circulated to surface.