Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box. 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

٠...

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZAT	ION
TO TRANSPORT OIL AND NATURAL GAS	
	Well API No.

Address  P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325  Reason(s) for Filing (Check proper box) Other (Please explain)  New Well S Change in Transporter of:  Recompletion Oil Dry Gas  Change in Operator Casinghead Gas Condensate  If change of operator give name and address of previous operator  II. DESCRIPTION OF WELL AND LEASE	Giant Exploration & F	roduct	ion Co	mpany			30-0	45-28024		
Cases (Cor Files (Check respected)	Address									
New World   Codes   Transporter of Coll   Day Gas   Condensus   Consignation   Coll   Day Gas   Condensus   Cond		igton,	N.M. 8	7499						
Compage to Opening pipe states   Contempted Case   Condenses			Change in	Transporte	er of	Other (Picase exp	iain)			
Casege in Departure   Casinghesia Gas   Consciouse   Change departure prive state and address of personal special spec		Oit		-	01.					
	1 "		ad Gas	•	ic					
IL DESCRIPTION OF WELL AND LEASE   Lease No.   Poor Name, Including Formation   Stand Officiary   Lease No.   Description   Poor Name, Including Formation   Stand Officiary   Lease No.   Description   Poor Name   No.   Line and   1980   Poor From The   Line No.   Line and   1980   Poor From The   Line No.   Line and   Line   Li	If change of operator give name									
Lote No.   Lote No.   State   Proceedings   Proceded   Proceedings   Proceded   Proced	•	AND LE	ASE							•
Section   Towership   Canal   Respect   Linear   Call lup   Section   Towership   Canal   Respect   Linear	Lease Name		Well No.	Pool Nam	x, Includia	g Formation			L	25c No.
Liceton   Link Leiter   G	UPRC Federal 4		32-6	Bis	ti Lo	wer Gallup	State(	Federal or Fee	NM 6	2970
Section 4 Township 24N Range 10N NMPM, Sam Juan Country  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Audionated Transporter of Oil (1) or Condenses  Grant Ref in Inn  Manne of Audionated Transporter of Oil (1) or Crossdante  Grant Ref in Inn  Manne of Audionated Transporter of Oil (1) or Crossdante  Address (Gree address to which approved copy of his form is to be sear)  Box 256. Earn ington. N.M.  Address (For address to which approved copy of his form is to be sear)  If well produces all or liquids.  Grant Ref in Inn  If well produces all or liquids.  Grant Ref in Inn  If well produces all or liquids.  Grant Ref in Inn  If well produces all or liquids.  Grant Ref in Inn  Grant Ref in Inn  If well produces all or liquids.  Grant Ref in Inn  If well produces all or liquids.  Grant Ref in Inn  If well produces all or liquids.  Grant Ref in Inn  If well produces all or liquids.  Grant Ref in Inn  If well produces all or liquids.  Grant Ref in Inn  If well produces all or liquids.  Grant Ref in Inn  If well produces all or liquids.  Grant Ref in Inn  Address (For address to which approved copy of his form is to be sear)  Address (For address to which approved dopy of his form is to be sear)  Address (For address to which approved dopy of his form is to be sear)  Address (For address to which approved dopy of his form is to be sear)  Address (For address to which approved dopy of his form is to be sear)  Address (For address to which approved dopy of his form is to be sear)  More and produces all or liquids.  Address (For address to which approved dopy of his form is to be sear)  No.  If well produces all or liquids.  Grant Ref in Inn  Address (For address to which approved dopy of his form is to be sear)  Passer (For address to which approved dopy of his form is to be sear)  No.  If well produces all or liquids.  Address (For address to which approved dopy of his form is to be sear)  Passer (For address to which approved dopy of his form is to be sear)  Passer (For address to which approved dop						•				
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Or Condensate	Unit LetterG	: 165	0.	_ Feet Fron	n The	N Line and 1	980 Fo	cel From The	<u>E                                      </u>	Linc
Name of Authorized Transporter of Oil	Section 4 Townshi	p 24	N	Range	10W	, NMPM,	San Juan			County
Name of Authorized Transporter of Oil	THE DESIGNATION OF TRAN	TTROAS!	78 OF O	II. AND	NATII	RAI. GAS				
Gant Refining  Mane of Authorized Transporter of Casinghead Cas  or Dry Cas  Address (Give address to which approved copy of this form is to be sees)  If well produces oil or tiquids, give location of table, and the provided copy of this form is to be sees)  If well produced oil or tiquids, give location of table, and the provided of table of the provided of table of ta						Address (Give address to	which approved	copy of this for	n is to be se	rst)
If well production in cliquidid, prior bouldon of habit.  If this production is countingled with that from any other tease or pool, give countingling order number:  If this production is countingled with that from any other tease or pool, give countingling order number:  If this production is countingled with that from any other tease or pool, give countingling order number:  If this production is countingled with that from any other tease or pool, give countingling order number:  If this production is countingled with that from any other tease or pool, give countingling order number:  If well production is countingled with that from any other tease or pool, give countingling order number:  If well production is countingled with that from any other tease or pool, give countingling order number:  If well production is countingled with that from any other tease or pool, give countingling order number:  If well production is countingled with that from any other tease or pool, give countingling order number:  If well production is countingled with that from any other tease or pool, give countingling order number:  If well production is countingled with that from any other tease or pool, give countingling order number:  If well production is countingled with that from any other tease or pool, give a device of the base of the pool, give a device of the base of the pool	Giant Refining									
If this production of tanks.    G   4   24N   10N   NO		ghead Gas		or Dry G	as	Address (Give address to	which approved	l copy of this for	n is to be se	ens)
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)   Oil Well:   Gas Well   New Well   Werkover   Deeper   Fug Back   Same Resty   Diff Resty    Date Spadded   Date Compl. Ready to Prod.   Total Defail   P.B.T.D.    10-26-90   10-26-90   5575'   5523.63'    Tubing Deph   Tubing Deph   Tubing Deph   Tubing Deph   Tubing Deph    8-31-90   CIE   5393.23'    Fefforations   5286'   5289'   5332'-5342'    5286'   5289'   5332'-5342'    5349'-5352'   5358'-5363'   5366'-5376'    TUBING, CASING AND CEMENTING RECORD   Depth Cating Shoe    12-1/4"   R-5/8"   362.93'   230 sks    7-7/8"   5-1/2"   5568.98!   700 sks    7-7/8"   5-1/2"   5568.98!   700 sks    2-3/8"   5393.23'    V. TEST DATA AND REQUEST FOR ALLOWABLE   OIL WELL   Test must be glar recovery of local volume of local oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank   Date of Test   12-28-90   Producing Method (Film, pump, gas lift, etc.)  Path For Test   Oil -Bbit.   Oil -B		Unit	S∞.	Twp.	Rgc.	Is gas actually connected?	When	?		
Designante Type of Completion - (X)  Date Specified  Designante Type of Completion - (X)  Date Specified  8 - 31 - 90  10 - 26 -			<del>^</del>			^	l			•
Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Diff Ready  Total Depart  Designate Type of Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depart  To		trom any o	ther lease or	pool, give	commingl	ing order number:				
Designate Type of Completion - (X) X X Date Specified Completion - (X) X X Date Specified Completion - (X) X X X Date Specified Completion - (X) X X X X X X X X X X X X X X X X X X	TV. COMPLETION DATA		Oil Well	l·   Ga	s Well	New Well   Workover	Deepen	Plug Back  S	ame Res'v	Diff Res'v
Section of the content of the cont	Designate Type of Completion	- (X)		.		•		i i		<u> </u>
Elevations (DF, RID, RT, CR, etc.)  G850' GLE  G811up  5286' 5393, 23'  Fefforations  5286'-5289', 5332'-5342', 5349'-5352', 5358'-5363', 5366'-5376'  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  12-1/4"  8-5/8"  362, 93' 230. sks  7-7/8"  5-1/2" 5568, 98' 7-7/8"  7-1/2" 5568, 98' 7-00. sks  CHET DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rua To Tack  Date of Test 12-28-90  Producing Method (Flow, pump, gar lift, etc.)  Pumping  Casing Pressure  24 hr's.  Actual Prod. During Test  Oil - Bbis.  Oil - Bbis.  Oil - Bbis.  Oil - Bbis.  Oil - Conservation  Division have been complicited with and that the information given above increased complicite to the best of my knowledge and belief.  Signature  Aldrich L. Kuchera  President  Aldrich L. Kuchera  President  Title  JAN 1 1 1991  (505) 326-3325  Title  SUPERVISOR DISTRICT # 3  Title	Date Spudded	Date Con	npl. Ready to	o Prod.		Total Depth		P.B.T.D.		
6850' GLE Gallup 5286' 5393.23' Perforations  5286'-5289', 5332'-5342', 5349'-5352', 5358'-5363', 5366'-5376'  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12-1/4" 8-5/8" 362,93' 230 sks  7-7/8" 5-1/2" 5568,98! 700 sks  2-3/8" 5393.23'  Y. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be efter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test 12-28-90 Producing Method (Flow, pump, gas lift, etc.)  Pump ling  Casing Pressure  24 hrs. 50  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gat-MCF  Tubing Pressure (Shut-in)  Total Prod. Test - MCF/D Length of Test 10 Shut-in)  Feeting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE Shut-in)  Thereby certify that the rules and regulations of the Oil Conservation Division have been completed with add that the information gives above in true and complete to the best of my knowledge and belief.  Date President  Aldrich L. Kuchera President  Flotok Name 1 1991  Title  Supervisor District # 3						5575'				
Fefforalioes  5286'-5289', 5332'-5342', 5349'-5352', 5358'-5363', 5366'-5376'  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/4"  8-5/8"  5-1/2"  5-168.98!  7-7/8"  7-7/8"  5-1/2"  5-168.98!  700. sks  2-3/8"  700. sks  7-393.23'  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal so or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  12-28-90  Pump ing  Casing Pressure  24 hrs.  301-Bbls.  Gas-MCF  Total Prod. During Test  Oil - Bbls.  Total Prod. Test - MCP/D  Length of Test  10  GAS WELL  Actual Prod. Test - MCP/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Irressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Signature  Aldrich L. Kuchera  President  Title  Aldrich L. Kuchera  President  Title  Aldrich L. Kuchera  President  Title  T	1	1		onnation		-		= •		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  12-1/4" 8-5/8" 362.93' 230 sks  7-7/8" 5-1/2" 5568.98' 700 sks  2-3/8" 5393.23'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Pumping  Leegth of Test 24 hrs. 50 50 1/8"  Actual Prod. During Test Oil - Bbls. 50 50 1/8"  Actual Prod. During Test Oil - Bbls. 50 50 1/8"  Totaling Method (pitot, back pr.) Tubing Pressure (Shut-in) JAN1 (Shut-in) Chemistry of Consentate 1 15  GAS WELL  Actual Prod. Test - MCFID Length of Test Division have been completed with and that the information given above in time and complete to the best of my knowledge and belief.  Printed Name And Title Superavisor District L. Kuchera President  Aldrich L. Kuchera President  Title Superavisor District # 3			Gallup			5286'				
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  362.93!  7-7/8"  5-1/2"  5-568, 98!  7-00 sks  7-7/8"		2/21 5	534015	3521	53581	_5363! 5366!_5	376!			
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12-1/4"  8-5/8"  5-1/2"  5-1/2"  5-568.98!  7-7/8"  7-7/8"  7-7/8"  7-7/8"  7-7/8"  5-1/2"  5-568.98!  7-00 sks  7-00 sks  7-7/8"  7-1/8"  7	<u> </u>							<u>-i</u>		
12-1/4" 8-5/8" 5-1/2" 5-1/2" 5-568.98! 7-00.5ks  7-7/8" 7-7/8" 5-1/2" 5-568.98! 7-00.5ks  7-7/8" 7-7	HOLE SIZE	-,					SA	SACKS CEMENT		
7-7/8"  5-1/2"  5-3/8"  5-393.23'  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rua To Tank  Date of Test  12-28-90  Length of Test  24 hrs.  Actual Prod. During Test  Oil - Bbls.  Oil - Bb		8-5/8"		362-93'		230 sks				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of tood oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  12-28-90  Length of Test  24 hrs.  Actual Prod. During Test  Oil - Bbls.  Tubing Pressure  Oil - Bbls.  Oil - Bbls.  Oil - Bbls.  Date First McHod (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  One MARI 5 1991  VI. OPERATOR CERTIFICATE OF COMPLANCIST I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is une and complete to the best of my knowledge and belief.  Signature  Aldrich L. Kuchera  Printed Name  Aldrich L. Kuchera  President  Title  ANN 1 1 1991  (505) 326-3325  Date  Telephoco No.				5568.98'		700 sks				
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  12-28-90  Dumping  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Total Prod. During Test  Oil - Bbls.  Oil -			2-3/8"			5393.2	3'			
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  12-28-90  Dumping  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Total Prod. During Test  Oil - Bbls.  Oil -	W mpom D (m) AND DECYUE	   	ALLOW	A DY 12				J		
Date First New Oil Run To Tank  Date of Test  12-28-90  Length of Test  24 hrs.  Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Total Prod. Test - MCP/D  Length of Test  Oil - Bbls.  Total Prod. Test - MCP/D  VI. OPERATOR CERTIFICATE OF COMPLIANCE Streen Signature  Addrich L. Kuchera President  Producing Method (Flow, pump, gas lift, etc.)  Pumping  Casing Pressure  Casing Pressure  Signature  Addrich L. Kuchera President  President  Title  JAN 1 1 1991  Date  Producing Method (Flow, pump, gas lift, etc.)  Pumping  Casing Pressure  Casing Pressure  (Shut-in)  Date  Producing Method (Flow, pump, gas lift, etc.)  Pumping  Casing Pressure  Casing Pressure  Signature  (Shut-in)  Date  President  Signature  Addrich L. Kuchera President  Title  JAN 1 1 1991  Coop Pumping  Casing Pressure  Casing Pressure  Sale Pressure  (Shut-in)  Date  Pressure (Shut-in)  OIL CONSERVATION Ref. 15 1991  Date  Supervisor District # 3  Title  Supervisor District # 3  Title  Title  Title  Supervisor District # 3					and must	he equal to an exceed top a	llawable for thi	s denth or be for	full 24 how	rs.)
Length of Test  24 hrs.  Tubing Pressure  24 hrs.  50  Casing Pressure  50  Choke Size  1/8 "  Choke Size  1/8 "  Choke Size  1/8 "  Gas-MCF  Gas-MCF  Gas-MCF  Actual Prod. During Test  Length of Test  10  Length of Test  Actual Prod. During Test  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  District Pressure (Shut-in)  Tubing Pressure (Shut-in)  Actual Prod. Test - MCF/D  Length of Test  Biblis. Coade at MMCF  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Actual Prod. Test - MCF/D  Length of Test  Biblis. Coade at MMCF  Total Prod. District Pressure (Shut-in)  Choke Size  1/8 "  Choke Size  1/8 "  Date  Choke Size  1/8 "  Choke Size  1/8 "  Choke Size  1/8 "  Choke Size  1/8 "  Oas-MCF  Biblis. Coade at MMCF  Testing Method (pitot, back pr.)  ChoMAR 1 5 1991				oj roda on	una musi				,,	
Length of Test 24 hrs.  Actual Prod. During Test  Oil - Bbls.  Oil - B	Date The New On Run To Take			0		' '		•		
Actual Prod. During Test  Oil - Bbls.  Actual Prod. Test - MCF/D  Length of Test  Actual Prod. Test - MCF/D  Length of Test  Disc.  Disc.  Disc.  Oil - Bbls.  Oi	Length of Test					<del></del>		***************************************		
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  JAN1 1 1991  JAN 1 1	1					50		1	./8"	
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Disting Method (pivot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  OIL CONSERVATION REPOSION  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Aldrich L. Kuchera  Printed Name  JAN 1 1 1991  Date  Title  Title  Title  Title  SUPERVISOR DISTRICT # 3  Title  Title  Title	Actual Prod. During Test	Oil - Bbls	i.			Water - Bbls.		}		
Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMPLANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Aldrich L. Kuchera  Printed Name  JAN 1 1 1991  Date  Description of Test  Bibls. Condetate MMCF  Aldrich L. back pr.)  CONSERVATION OF MAR 1 5 1991  Date Approved  MAR 1 5 1991  Date Supervisor District # 3  Title  JAN 1 1 1991  (505) 326-3325  Telephoce No.			10		<i>13.</i> 15.	1		]	. 5	
Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMPLANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Aldrich L. Kuchera  Printed Name  JAN 1 1 1991  Date  Description of Test  Bibls. Condetate MMCF  Aldrich L. back pr.)  CONSERVATION OF MAR 1 5 1991  Date Approved  MAR 1 5 1991  Date Supervisor District # 3  Title  JAN 1 1 1991  (505) 326-3325  Telephoce No.	GAS WELL		1	n K		A S IUI	S S	a se	S A W	( The
VI. OPERATOR CERTIFICATE OF COMPLIANCE ST.  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    OIL CONSERVATION DIVISION	Actual Prod. Test - MCF/D	Length of	Test	M )	\ /		,	Crawy of Co	iScuttate 🗸	ا المسلم الم المسلم المسلم
VI. OPERATOR CERTIFICATE OF COMPLIANCE ST.  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    OIL CONSERVATION REPVISION	Tosting Method (pitot, back pr.)	Tubing P	tevente (Spin	u-in) ,	N1X	Pressure (Shut-in)		ChoMART	<b>5</b> 1991	·
VI. OPERATOR CERTIFICATE OF COMPLIANCE IST.  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Aldrich L. Kuchera  Printed Name  JAN 1 1 1991  (505) 326-3325  Date  OIL CONSERVATION BY ISTON  MAR 1 5 1991  Date Approved  Originot signed by FRANK I. HAVEZ  SUPERVISOR DISTRICT # 3  Title  Title  Title  Title				<u>All</u>	COL	DIV		<b>NII</b>	- N - 1 - 1 - 2	13.7
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature					7127		NOEDV	ATIONED		¥V. NI
Signature Aldrich L. Kuchera President Printed Name JAN 1 1 1991 Date Date Approved  By Original Signed by FRANK I. HAVEZ  SUPERVISOR DISTRICT # 3  Title Title Title  Title Title	I hereby certify that the rules and regul	ations of th	e Oil Conse		. <b>₽</b> ⊌91					<b>71 Y</b>
Signature Aldrich L. Kuchera President Printed Name JAN 1 1 1991 Date Title					MAR 15 1991 -					
Signature Aldrich L. Kuchera President Printed Name JAN 1 1 1991 Date Title Title Title Title Title Title Title  SUPERVISOR DISTRICT # 3						Bate Approved				
JAN 1 1 1991 (505) 326-3325  Date Telephone No.					( L) Y					
JAN 1 1 1951 (505) 326-3325	Printed Name				Title SUP	אטפואא.				
		(5								
		(CASHIAN DAY)					the state of the s	wakaya) ay salamiya <u>san-ol</u> a'	area estimativata partico	en de e y voc er a va

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

<sup>2)</sup> All sections of this form must be filled out for allowable on new and recompleted wells.