

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Giant Exploration & Production Company	Well API No. 30-045-28024
Address P.O. Box 2810, Farmington, N.M. 87499 (505) 326-3325	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name UPRC Federal 4	Well No. 324	Pool Name, Including Formation Bisti Lower Gallup	Kind of Lease State (Federal or Fee)	Lease No. NM 62970
Location Unit Letter G : 1650' Feet From The N Line and 1980 Feet From The E Line Section 4 Township 24N Range 10W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, N.M.					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 4	Twp. 24N	Rge. 10W	Is gas actually connected? NO	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 8-31-90	Date Compl. Ready to Prod. 10-26-90		Total Depth 5575'		P.B.T.D. 5523.63'			
Elevations (DF, RKB, RT, GR, etc.) 6850' GLE	Name of Producing Formation Gallup		Top Oil/Gas Pay 5286'		Tubing Depth 5393.23'			
Perforations 5286'-5289', 5332'-5342', 5349'-5352', 5358'-5363', 5366'-5376'					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		362.93'		230 sks			
7-7/8"	5-1/2"		5568.98'		700 sks			
	2-3/8"		5393.23'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 12-28-90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 50	Casing Pressure 50	Choke Size 1/8"
Actual Prod. During Test	Oil - Bbls. 10	Water - Bbls. 1	Gas - MCF 15

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Aldrich L. Kuchera President
Printed Name
JAN 11 1991
Date
(505) 326-3325
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By Original Signed by FRANK T. HAYEZ

Title SUPERVISOR DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.