

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

TO TRANSPORT OIL AND NATURAL GAS

Operator DUGAN PRODUCTION CORP.		Well API No. 30-045-28026
Address P.O. Box 420, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/> Other (Please explain)		
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

I. DESCRIPTION OF WELL AND LEASE

Lease Name Mary Lou	Well No. 90	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. V-1509
Location Unit Letter M : 1200 Feet From The South Line and 1200 Feet From The West Line Section 32 Township 24N Range 10W , NMPM , San Juan County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Dugan Production Corp.	P.O. Box 420, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? yes When? 9-19-90

this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XX	XX					
Date Spudded 7-31-90	Date Compl. Ready to Prod. 9-15-90	Total Depth 1100'		P.B.T.D. 1049'				
Levations (DF, RKB, RT, GR, etc.) 6592' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 998'		Tubing Depth 803'				
Perforations 998' - 1030' (Fruitland Coal)				Depth Casing Shoe 1095'				

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	7"	91'	58 cu.ft.
7-7/8"	4-1/2"	1095'	218 cu.ft.

TEST DATA AND REQUEST FOR ALLOWABLE

IL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 15 MCFD	Length of Test 24 hrs.	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr.) orifice meter	Tubing Pressure (Shut-in) ---	Casing Pressure (Shut-in) 65 psi	Choke Size ---

I. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Jim L. Jacobs

Printed Name
9-20-90

Date

Geologist

Title

325-1821
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **SEP 25 1990**

By **Supervisor**

Title **SUPERVISOR DISTRICT 13**