30-045-28122

Form 3160-3
(November 1983)
(formerly 9-331C)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

90 JUL 24 PM 4:04

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Bannon Energy, Inc. , c/o Daggett & Chenault, Inc.

3. ADDRESS OF OPERATOR: 3935 E. 30th, Ste. 7B, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: Section 25, T24N, R8W 1969' FNL x 1984' FEL
At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.: NM12233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: South Blanco Federal Unit

8. FARM OR LEASE NAME: South Blanco Federal ~~Unit~~

9. WELL NO.: ~~23~~ 9

10. FIELD AND POOL, OR WILDCAT: Lybrook - Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: G Sec. 25, T24N, R8W

12. COUNTY OR PARISH: San Juan

13. STATE: NM

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 6 mils NW of Lybrook

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 1080' Acres

16. NO. OF ACRES IN LEASE: 1080 Acres

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.:

19. PROPOSED DEPTH: 5800'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 6875' GL

22. APPROX. DATE WORK WILL START*: 09/01/90

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12¼"	8 5/8"	24.0 lb. J-55	300'	Cement to Surface
7 7/8"	4½"	11.6 lb. K-55	5800'	800 sx-volume to be calculated subsequent to logging & circulate to surface.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

Well to be drilled to penetrate the Gallup formation. All producing intervals in the Gallup will be stimulated as necessary.

EXHIBITS:

"A" Location & Elevation Plat
"B" Ten Point Compliance Program
"C" Blowout Preventor Diagram
"D" Multi-Point Requirements of APD
"E" Site Specific Checklist for Roads (Attachment to "E" - Topo Map)
"F" Drill Rig Layout
"G" Completion Program Layout
"H" Location Profile

The gas from this lease is committed.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Robert G. Chenault TITLE Agent, Bannon Energy, Inc. DATE

Robert G. Chenault

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 13 1990
OIL CON. DIV.
DIST. 3

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator: BANNON ENERGY, INC.		Lease: SOUTH BLANCO FED. ~~UNIT~~ 25	Well No.: ~~25~~ 9
Unit Letter: G	Section: 25	Township: T.24 N.	Range: R.8 W. NMPM	County: SAN JUAN COUNTY
Actual Footage Location of Well: 1969 feet from the NORTH line and 1984 feet from the EAST line			
Ground level Elev.: 6875	Producing Formation: Gallup	Pool: Lybrook	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

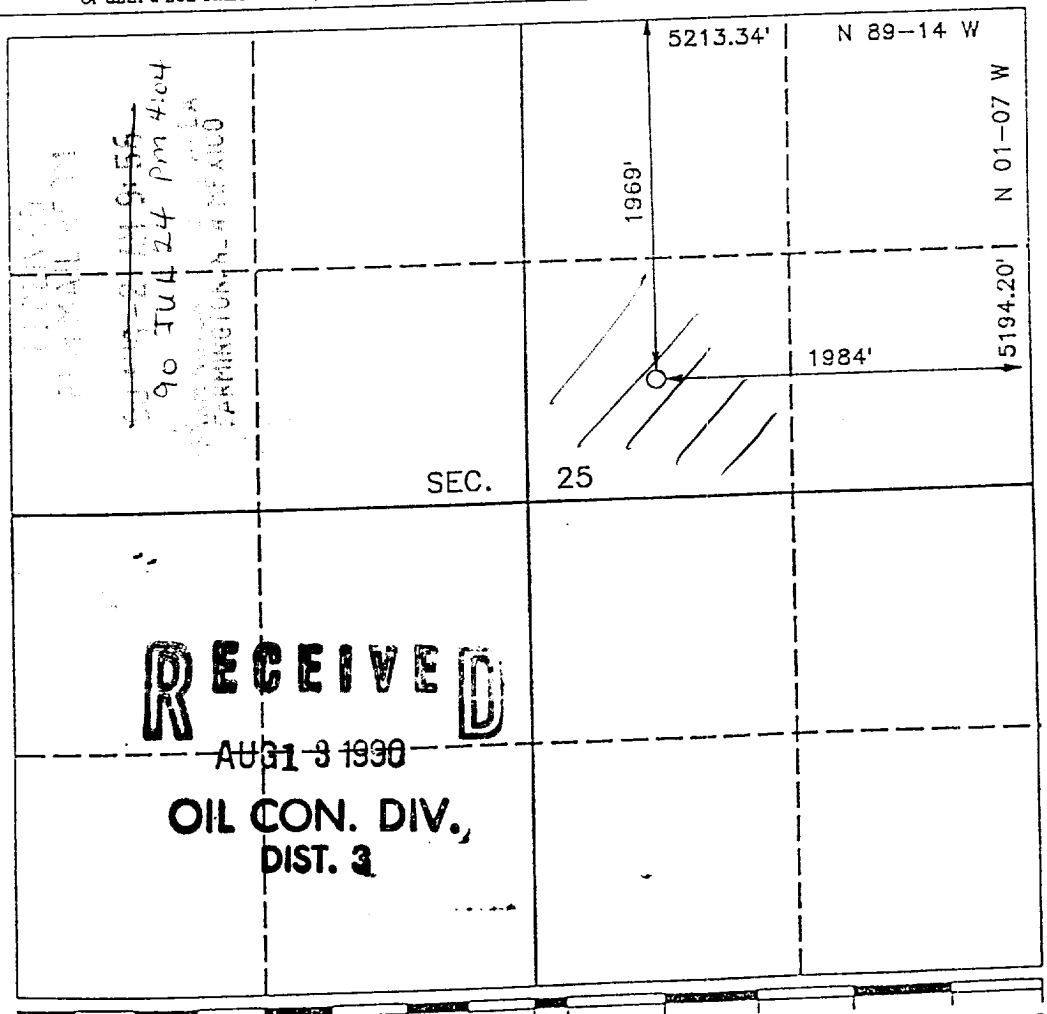
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

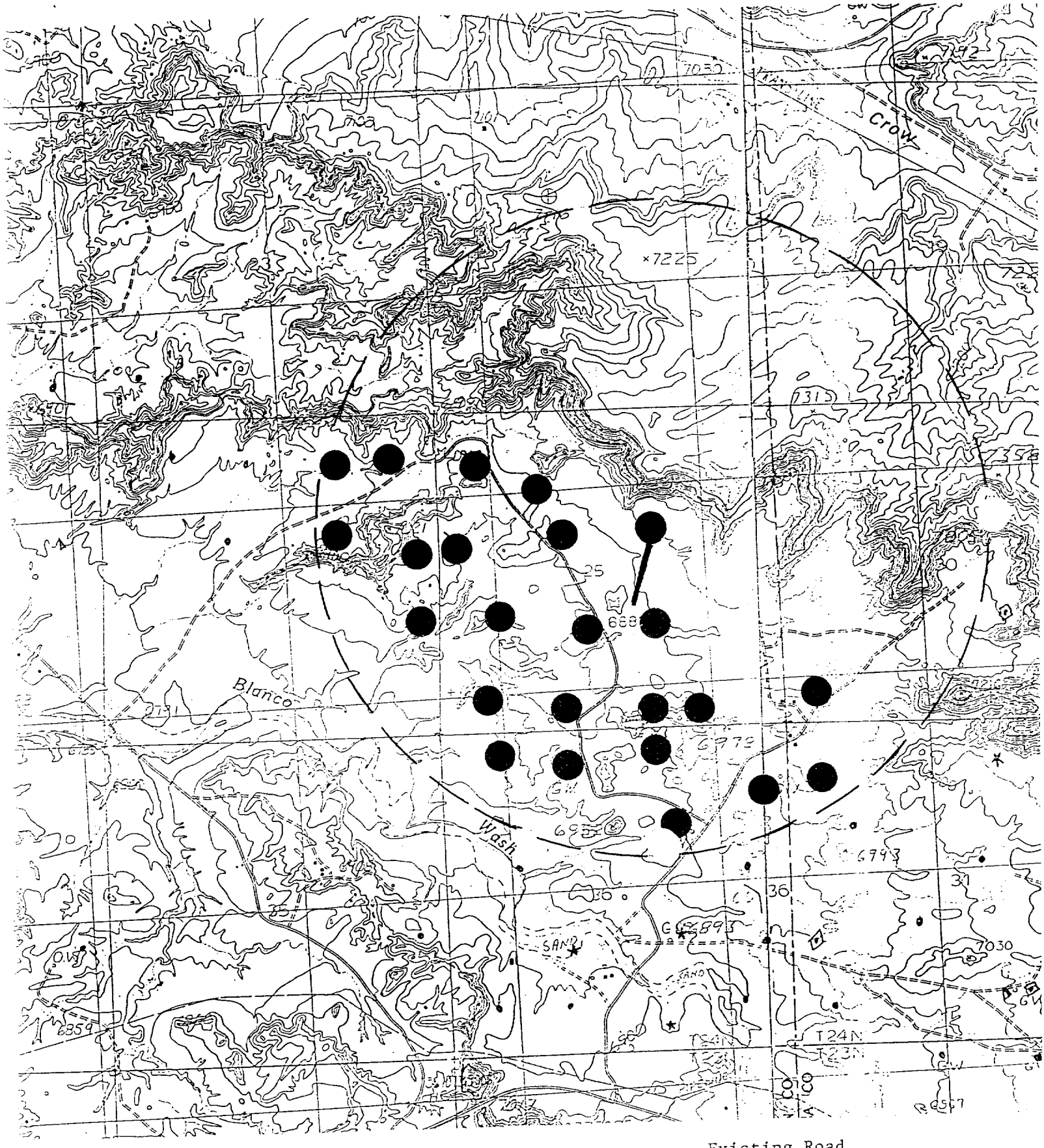
I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature: Robert S Larson
Printed Name: Robert S Larson
Position: Right-of-Way Agent
Company: Daggett & Chenault Inc
Date: Aug. 2, 1990

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my superviston, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: JUNE 11, 1990
Signature & Seal of Professional Surveyor: R. HOWARD DAGGETT 8879
Certificate No. 9879
Registered Professional Land Surveyor



Proposed New Well

Existing Oil & Gas Producing Wells

Plugged or Abandoned Wells

Water Wells

Existing Road

Proposed New Access Road

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NM12233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
S.Blanco Fed. Unit

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No.
S.Blanco Fed. Unit 25-9

2. Name of Operator
Bannon Energy Incorporated

9. API Well No.
30-045-28122

3. Address and Telephone No.
3934 F.M. 1960 West, Suite 240, Houston, Texas 77068

10. Field and Pool, or Exploratory Area
Lybrook Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 1969' FNL x 1984' FEL
Section 25-T24N-R8W

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
	[ ] Recompletion	[ ] New Construction
[ ] Subsequent Report	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Production Casing Cmt.	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 6 1/2" hole to 5744'. Ran 140 jts. of 4 1/2" 11.6# casing and set at 5706'. Cement with 300 sks 65/35 poz w/12% gel and 6# per sk. gilsonite followed by 200 sks. 50/50 poz w/2% gel and 10% salt. Plug down at 3:45 p.m. on 9/27/90. Circulated 25 Bbls. of cement to surface.

RECEIVED
OCT 1 6 1990
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Signed J. M. Harrison Title J.M. Harrison Operations Manager Date 10/3/90

ACCEPTED FOR RECORD
OCT 11 1990
FARMINGTON RESOURCE AREA
BY

(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

S. Blanco Fed. 25 #9

OK (9)

WELL NAME AND NUMBER ~~S.B.C. Fed. Unit 25-9~~

LOCATION Sec 25 T24N-R8W, San Juan Co. N.M.
(New Mexico give U, S, T, & R; Texas give S, Blk., Sur. & Twp. when required.)

OPERATOR Bannon Energy Inc.

DRILLING CONTRACTOR WellTec Rig # 347

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
0 - 305'			
1/4° - 800'			
1 1/2° - 1286'			
2° - 1780'			
2° - 2218'			
2° - 2700'			
2° - 3261'			
1 1/4° - 3600'			
1 3/4° - 4050'			
1 3/4° - 4127'			
1 1/4° - 4599'			
1° - 5094			
3/4° - 5744			

RECEIVED
OCT 22 1990
OIL CON. DIV.
DIST. 3

Drilling Contractor

By [signature]

Subscribed and sworn to before me this 22 day of Oct., 1990

[signature]
Notary Public

My Commission Expires:

Aug. 18, 1994

San Juan County,

(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Bannon Energy Incorporated

3. ADDRESS OF OPERATOR: 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit G 1969' FNL x 1984' FEL

5. LEASE DESIGNATION AND SERIAL NO.: NM-12233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: South Blanco Federal Unit

8. FARM OR LEASE NAME: South Blanco Federal Unit

9. WELL NO.: 25-~~9~~ #9

10. FIELD AND POOL, OR WILDCAT: Lybrook Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: G Sec. 25, T24N-R8W

12. COUNTY OR PARISH: San Juan

13. STATE: NM

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6875 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other) Surface Casing Cement			[X]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud at 6:00 p.m. 9/14/90. Drilled 12 1/4" hole to 305'. Ran 7 Joints of 8 5/8" 23# casing. Set at 295'. Cement with 250 sacks class "B" with 2% CaCl x 1/4# Celloseal per sack. Circulated 6 barrels cement to surface. Plug down at 4:30 a.m. 9/16/90.

Pressure test 1500 #

RECEIVED
OCT 1 8 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R.A. Chabaud TITLE Vice President-Operations DATE 9/17/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
OCT 1 1 1990
FARMINGTON RESOURCE AREA
BY

*See Instructions on Reverse Side

Form 3160-4
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NM-12233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: S.Blanco Fed. Unit 25

9. WELL NO.: 9

10. FIELD AND POOL, OR WILDCAT: Lybrook Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 25-T24N-R8W

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: Bannon Energy Incorporated

3. ADDRESS OF OPERATOR: 3934 F.M. 1960 West, Suite 240, Houston, TX 77068

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: Unit G, 1969' FNL x 1984' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO.: 30-045-28122 | DATE ISSUED:

12. COUNTY OR PARISH: San Juan | 13. STATE: NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9/14/90	9/26/90	10/9/90	6875' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
5744	5646	N/A	→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5567' Top MD
5669' Bottom MD

25. WAS DIRECTIONAL SURVEY MADE: YES

26. TYPE ELECTRIC AND OTHER LOGS RUN: Compensated Density

27. WAS WELL CORED: NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	295	12 1/4	250 sks. "B"	N/A
4 1/2"	11.6#	5706	6 1/2	300 sks. 65/35 poz	N/A
				x 200 sks. 50/50 poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5610	N/A

31. PERFORATION RECORD (*Interval, size and number*)
5567-74' 2 JSPF
5611,17,34' 1 JSPF
36,55,69'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5567-5669	100,000# 20/40 sd
	x N_2 Foam

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
10/9/90	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/9/90	24	N/A	→	40	210	4	5250

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
200	300	→	40	210	4	39.6

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Sold

TEST WITNESSED BY: D. Blair

ACCEPTED FOR RECORD
OCT 31 1990
FARMINGTON RESOURCE AREA
BY

35. LIST OF ATTACHMENTS: Log provided previously

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J.M. Harrison TITLE Operations Manager DATE 10/9/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1240	1355	
Kirkland	1355	1800	
Fruitland	1800	1920	
Pictured Cliffs	1920	2310	
Chacra	2310	3560	
Cliffhouse	3560	3650	
Menefee	3650	4240	
Point Lookout	4240	4500	
Mancos	4500	5420	
Gallup	5420	5669	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

BUREAU OF LAND MANAGEMENT

Form Approved. Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: NM-12233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Bannon Energy Incorporated

7. UNIT AGREEMENT NAME: S. Blanco Fed. Unit

3. ADDRESS OF OPERATOR: 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068

8. FARM OR LEASE NAME: S. Blanco Fed. Unit

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: SE/4, NE/4, Sec. 25-T24N-R8W, Unit H, 2088' FNL x 384' FEL

9. WELL NO.: 25#10

10. FIELD AND POOL, OR WILDCAT: Lybrook Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 25-T24N-R8W

14. PERMIT NO.:

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6902' BL

12. COUNTY OR PARISH: San Juan

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF [ ]
- FRACTURE TREAT [ ]
- SHOOT OR ACIDIZE [ ]
- REPAIR WELL [ ]
- (Other) [ ]
- PULL OR ALTER CASING [ ]
- MULTIPLE COMPLETE [ ]
- ABANDON* [ ]
- CHANGE PLANS [ ]

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF [ ]
- FRACTURE TREATMENT [ ]
- SHOOTING OR ACIDIZING [ ]
- (Other) [ ]
- REPAIRING WELL [ ]
- ALTERING CASING [ ]
- ABANDONMENT* [X]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in, rig up; spud at 12:30 p.m. 9/30/90. Drilled 12 1/4" hole to 314'. Ran Jts. 8 5/8" csg. and set 312'. Cemented w/250 sks. class "B" w/2% CaCl. Circulated 17 Bbls cement to surface.

Pressure test 1500 #

RECEIVED
OCT 16 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R.A. Chabaud TITLE R.A. Chabaud V.P. Operations DATE 10/1/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
OCT 11 1990
FARMINGTON RESOURCE AREA
BY

*See Instructions on Reverse Side

NMOCD

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