

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Bannon Energy Incorporated		Well API No. 30-045-28122
Address 3934 F.M. 1960 West, Suite 240, Houston, Texas 77068		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

Lease Name S. Blanco Fed. Unit 25		Well No. 9	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State, Federal or Fee	Lease No. NM-12233
Location Unit Letter G : 1969 Feet From The North Line and 1984 Feet From The East Line Section 25 Township 24N Range 8W , NMPM , San Juan County					

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Giant Refining Company						Address (Give address to which approved copy of this form is to be sent) P.O. Box 9156, Phoenix, AZ 85068	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Bannon Energy Incorporated						Address (Give address to which approved copy of this form is to be sent) 3934 F.M.1960W, Ste240, Houston, TX 77068	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 25	Twp. 24N	Rge. 8W	Is gas actually connected? YES	When? 10/8/90	
If this production is commingled with that from any other lease or pool, give commingling order number.						N/A	

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
X		X		X					
Date Spudded 9/14/90	Date Compl. Ready to Prod. 10/9/90		Total Depth 5744		P.B.T.D. 5646				
Elevations (DF, RKB, RT, GR, etc.) 6875 GR	Name of Producing Formation Gallup		Top Oil/Gas Pay 5567		Tubing Depth 5610				
Perforations 5567-74', 5611', 17, 34, 36, 55, 69'		TUBING, CASING AND CEMENTING RECORD		SACKS CEMENT 250 sks "B"					
HOLE SIZE 12 1/4"		CASING & TUBING SIZE 8 5/8"		DEPTH SET 295		500 sks poz			
6 1/2"		4 1/2"		5706		N/A			
N/A		2 3/8"		5610					

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 10/9/90	Date of Test 10/9/90	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 200	Casing Pressure 300	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 40	Water - Bbls. 4	Gas - MCF 210

GAS WELL 40		Bbls. Condensate/MCF		Gallons of Condensate	
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (Static)		Choke Size	
Testing Method (Flow, back pr.)	Tubing Pressure (Static)	NOV 15 1990			

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature J.M. Harrison	Title Operations Manager
Printed Name J.M. Harrison	Telephone No. (713) 537-9000
Date October 9, 1990	

RECEIVED	
OCT 15 1990	
OIL CON. DIV.	
OIL CONSERVATION DIVISION	
Date Approved 11-6-90	NOV 06 1990
By Charles Ghobad	
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.