

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

AUG - 5 1993

OIL CON. DIV.
DIST. 3

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENVR ☐ Other ☐

2. NAME OF OPERATOR
Dugan Production Corp.

3. ADDRESS OF OPERATOR
P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
800' FSL & 1700' FWL (SE/4 SW/4)
At top prod. interval reported below
At total depth

14. PERMIT NO. 30 045 28227
DATE ISSUED 9/90

15. DATE SPUDDED 11-8-90
16. DATE T.D. REACHED 11-13-90
17. DATE COMPL. (Ready to prod.) 7-9-93
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6712' GL
19. ELEV. CASINGHEAD 6712'

20. TOTAL DEPTH, MD & TVD 1490' (loggers)
21. PLUG BACK T.D., MD & TVD 1453'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY T.D. →

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
1342-1359' (Fruitland Coal)
25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray Desn/Caliper; GR-CCL
27. WAS WELL CORED no

CASING RECORD (Report c)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE S
7"	20#	91'	9-7/8
4 1/2"	11.6#	1483'	6-1/4
1/2" celloflake/sk & 90 sx class "B" neat w/ 1/4"			

LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*

TUBING RECORD		
SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)	
1342-1359' (1 JSPF, 18 holes total)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1342-1359'	250 gals 15% HCL
	10,400 gals 70.0. foam
	1,700 lbs 12/20 sand

33.* PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-9-93							

TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI-155	SI-175					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Gas well capable of production.
TEST WITNESSED BY Jacobs

35. LIST OF ATTACHMENTS
Shut-in. Waiting on Market.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Jim L. Jacobs TITLE Vice-President DATE 7/30/93

(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TC
				Nacimientito Ojo Alamo Kirtland Fruitland Pictured Cliffs	surface 480' 557' 1108' 1364'	