

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
BANNON ENERGY INCORPORATED

3. ADDRESS OF OPERATOR
934 FM 1960 West, Ste#240 Houston, TX 77068

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface

Unit C 359 FNL & 1639 FWL
At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-28281X
DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NM-12233

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

S. Blanco Creek Fed. 25

9. WELL NO. 8

10. FIELD AND POOL, OR WILDCAT
Lybrook Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25 T24N R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 10/22/90
16. DATE T.D. REACHED 10/28/90
17. DATE COMPL. (Ready to prod.) 11/11/90
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6871 GR

20. TOTAL DEPTH, MD & TVD 5884
21. PLUG, BACK T.D., MD & TVD 5795
22. INTERVALS DRILLED BY
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5450 MD Top Gallup
5634 MD Bottom Gallup

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Density

27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	308	12 1/4	250 sks "B"	N/A
4 1/2	11.6	5878	7 7/8	600 sks. 65/35 POZ	N/A
				& 250 sks. 50/50 POZ	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8	5608	N/A

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5450, 52	1	JSPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5540-48	2	JSPF	5450-5634	100,000# 20/40 sd, with
5610, 15, 30, 32, 34	1	JSPF		N2 Foam

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/11/90		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/11/90	24	N/A		48	191	8	3979
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
400	450		48	191	8	38.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Log previously submitted

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED R. Chabau TITLE VP Operations BY 21 DATE 11/12/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Cirklund Fruitland Pictured Cliffs Phacra Cliffhouse Lenefee Point Lookout Lancos Ballup	1170 1330 1710 1900 2300 3560 3710 4230 4500 5420	1330 1710 1900 2300 3560 3710 4230 4500 5420 5634				