

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
MAIL ROOM

MAY 20 AM 11:23

FARMINGTON RESERVOIR AREA
NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FWL F

OIL CON. DIV.
DIST. 3

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 43442

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Target

9. API Well No.

1

10. Field and Pool, or Exploratory Area

Undes. Gallup

11. County or Parish, State

Sec. 20, T24N, R10W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other T.D., casing & cement
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 4930' reached on 5-13-91.

Ran 114 jts. 4-1/2" OD, 10.5#, WC-50, ST&C casing (T.E. 4956.55') set at 4935' RKB. Cemented 1st stage by pumping 10 bbls mud flush followed by 250 sx 50-50 pos + 2% gel & 1/4# celloflake per sk (total cement slurry 1st stage = 305 cu.ft.). Good cement returns while cementing. Reciprocated casing OK while cementing. Plug failed to bump - went 3 bbls over calculated displacement and shut down - float held OK. Dropped opening bomb. Opened stage tool at 3861'. Circulated with rig pump for 2-1/2 hrs. Cemented 2nd stage by pumping 10 bbls mud flush followed by 750 sx 65-35 + 12% gel and 1/4# celloflake per sack followed by 50 sx 50-50 pos + 2% gel and 1/4# celloflake/sk (total cement slurry = 1718 cu.ft.). Total cement slurry both stages = 2023 cu.ft. Closed stage tool with 2000 psi - had cement to surface approx. 3 bbls. Nippled down BOP. Set 4-1/2" slips, cut off casing and released rig @ 5:00 A.M. 5-13-91.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Geologist

Date

5-17-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side