LIMITED STATES

Budget Bureau No. 1004-0136

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xpires August 31, 1985	30-045-2855	- 4
A DA AD DESIGNATIO	N AND CEDIAL NO	•

er 1983) 9-331C)	DEPARTMENT OF THE INTERIOR	and the second	Expires August 31, 1985 30-045-2855
·	BUREAU OF LAND MANAGEMENT		5. LEASE DESIGNATION AND SERIAL NO.
APPLIC	CATION FOR PERMIT TO DRILL, DEEPEN,	OR PLUG BACK	NM 12233
E OF WORK		-n 11 21 1:30	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICAT	TION FOR PERMIT	IO DRILL	, DEEPEN	N, OR PLUG	DACK	14141 12233		
1a. TYPE OF WORK DRILL	X DEEPEN	PLUC	BACK	ELECT !	711 1: 30	6. IF INDIAN, ALLOTTEE OR T	RIBE NAME	
b. TYPE OF WELL	s	SING	· · ·	MULTIPLE		. Unit agreement name		
WELL X WE	LL OTHER	ZONI		ZONE		8. FARM OR LEASE NAME South Blanco Federa	LUnit 25	
2. Name of Operator Bannon Energ	gy, Inc., c/o Daggett & C	Chenault, Inc	c.			9. WELL NO.	TOTAL C.	
3. ADDRESS OF OPERATO	OR .					26- 12		
	Ste. 7B, Farmington, N	M 87402				10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (I	Report location clearly and in accord-	ance with any State	Requirements.*)			Lybrook/Gallup		
At surface Unit A 581' Fl	NL, 697' FEL, Section 2	25 T24N-R8	W			11. sec., t., R., M., OR BLK. Section 25, T24N-R8	w	
At proposed prod, zone	Same							
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH	13. STATE	
Approximatel	y 8 miles NW of Lybroo	k				San Juan	NM	
15. DISTANCE FROM PRO			16. NO. OF ACI	RES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL		
LOCATION TO NEARES						10 Tine Walls		
PROPERTY OR LEASE LINE FT. (Also to nearest drig, unit line, if any) 581' 1080						40		
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 998'			5800'			Rotary		
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	action is su	bject to te	chnical and		22. APPROX. DATE WORK WI	LL START*	
7216' GR	prece			to 43 CFR 3	165.3	5-1-91		
23	- And	PRC	POSED CA	CFR 3185.4 ASING AND O	EMENTING P	ROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PE		SETTING DEPTH		QUANTITY OF CEMENT		
12-1/4"	8-5/8"	24.0 lb.		300'		Cement to Surface		
	4-1/2"	11.6 lb.		5800'		800 sx-volume to be	calculated	
7-7/8"	4-1/2	11.010.	1100	3000		subsequent to logging		
							, uno	
	i	i				circulated to surface		

Well to be drilled to penetrate the Gallup formation. All producing intervals in the Gallup will be stimulated as necessary.

DRIFTING OFFR THOMS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GEHERAL REQUIREMENTS".

EXHIBITS:

"A" Location and Elevation Plat

"B" Ten Point Drilling Program

"C" Blowout Preventer Diagram

"D" Multi-Point Requirements of APD

"E" Site Specific Checklist for Roads (Attachment to "E" - Topo Map)

"F" Drill Rig Layout

"G" Completion Program Layout

"H" Location Profile

The gas from this lease is committed.

JUN1 1 1991

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and poposed new productive drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

Vice President Operations

(This space for Federal optime office use)
Approval of this action does

PERMIT NO.

APPROVED BY

not werrant that the applicant

boide legal or equitable different

CONDITIONS OF APPROPRIATION TO THE PROPERTY OF A PARTY OF A PARTY

A DE.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BE159

24.

NMOCD

APPROVED

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SIATR | | PM |:30

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

DISTRICT II P.O. Drawer DD, Artesia, NM 88210)			. nrn(04TI0	TA 4G-		Old N.F	1.
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87		TION AN	ND ACREAGE from the outer bo	undaries of the se	ection		Well No.	
	ENERGY, INC.			BLANCO		. UNIT _{J5}	2	5#12
Unit Letter A Section 25	Township	4. N.	Range	R.8 W.	NMPM	SAN	JUAN	COUNTY
Actual Footage Location of Well:	NORTH	line and	6:	97	feet from	the EAS	T line Dedicated	A create.
7010	oducing Formation		P∞l Lybroo	k/Gallup			Dedicated	40 _{Acres}
9 11 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	allup dicated to the subject well by	colored per	neil or hachure mar	ks on the plat below	v. /	tur latemet and	musliv)	
	is dedicated to the well, out	ine each and	identify the owne	rship thereof (both	as to work	olidated by com	munitization	,
unitization, force-pool:	of different ownership is dealing, etc.?		eantidation					
Yes	No It answer	s which have	e actually been con	CONTRACT (ORC 10)	erse side o	of	ng or otherw	rise)
this form if neccessary. No allowable will be ass	igned to the well until all int	erests have t , has been ap	peroved by the Div	by communitization	, uniuzauc			THE CATION
Of that 2 loca-samous 5			9-14 W	1.85 260	6.67' 97'	1 hereb	y certify ti ein in true	TIFICATION tal the information and complete to the pelief.
			 		2597.10'	Signature X Mule Printed Name R.A. Ch	holan nabaud	<u> </u>
					W	Position V.P. OI Company Bannon		
		٥٤		i	N 011	Date		RTIFICATION
	SEC.	25	NEG I	1 1991 1991		I hereby ce on this pla- actual surv	rtify that th t was plotte eys made	e well location shows of from field notes of by me or under m he same is true an of my knowledge an
				N. DIV		Date Surve	ARCH 1	1, 1991
			יוטי			Signature Professions HENRY	Promission (RST, JF
	·					45	NO 11.	93/\$

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