

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-045-28607

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Speerex Ltd. Partnership (505) 325-7789

3. ADDRESS OF OPERATOR

P.O. Box 255, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1690' FSL & 1265' FWL (NWSW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

28 air miles SSE of Farmington, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

1,265'

16. NO. OF ACRES IN LEASE

849.88

17. NO. OF ACRES ASSIGNED

TO THIS WELL 339.36

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

2,400'

20. ROTARY OR CABLE TOOL

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

This section is subject to technical and

procedural review pursuant to 43 CFR 3165.3

and appeal pursuant to 43 CFR 3165.4.

PROPOSED CASING AND CEMENTING PROGRAM

6,170' ungraded ground

22. APPROX. DATE WORK WILL START*

Sept. 30, 1991

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	GENERAL QUANTITY OF CEMENT
8-3/4"	7"	23* (J-55, ST&C)	110'	~70 cu ft or to surface
6-1/4"	4-1/2"	10.5* (J-55, ST&C)	2,400'	~290 cu ft or to surface

Onsited with Bill Liess (BLM-SJRA), James Miles (BIA-Ft. Defiance), and Allen Nez (Navajo Nation-Crownpoint) on July 3, 1991.

Lease is all Section 4 and W2W2 Section 3, both T. 24 N., R. 12 W.

RECEIVED

OCT 15 1991

OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Consultant

DATE

7-14-91

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

cc: BIA, BLM(6), Nez

APPROVED
AS AMENDED

DATE

OCT 10 1991

AREA MANAGER

NMOOD

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

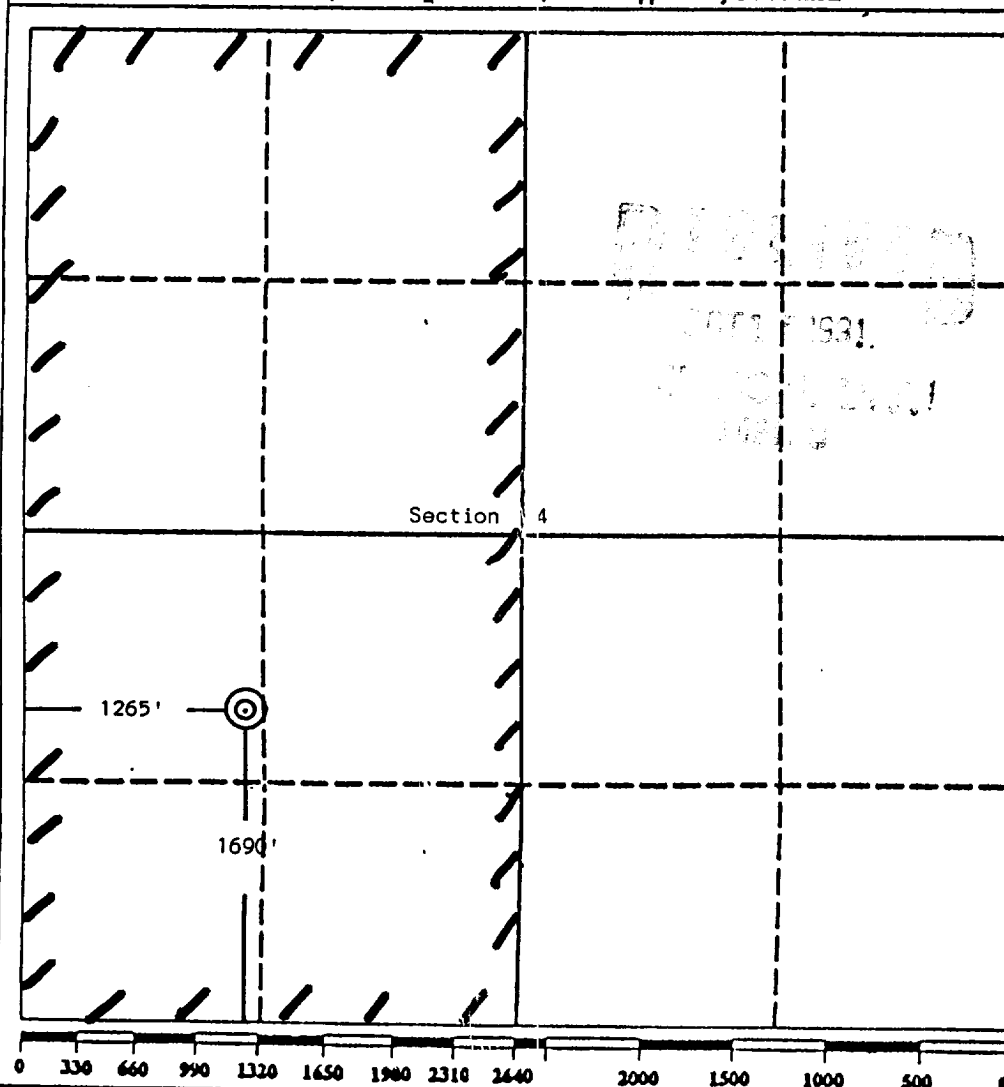
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Speerex Ltd. Partnership			Lease Hunter Wash Federal		Well No. 1
Unit Letter L	Section 4	Township 24 North	Range 12 West	County San Juan	
Actual Footage Location of Well: 1690 feet from the South line and 1265 feet from the West line					
Ground level Elev. 6170	Producing Formation Fruitland		Pool Basin-Fruitland Coal Gas		Dedicated Acreage: 339.36 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Brian Wood*
Printed Name **Brian Wood**
Position **Consultant**
Company **Speerex Ltd. Partnership**
Date **July 14, 1991**

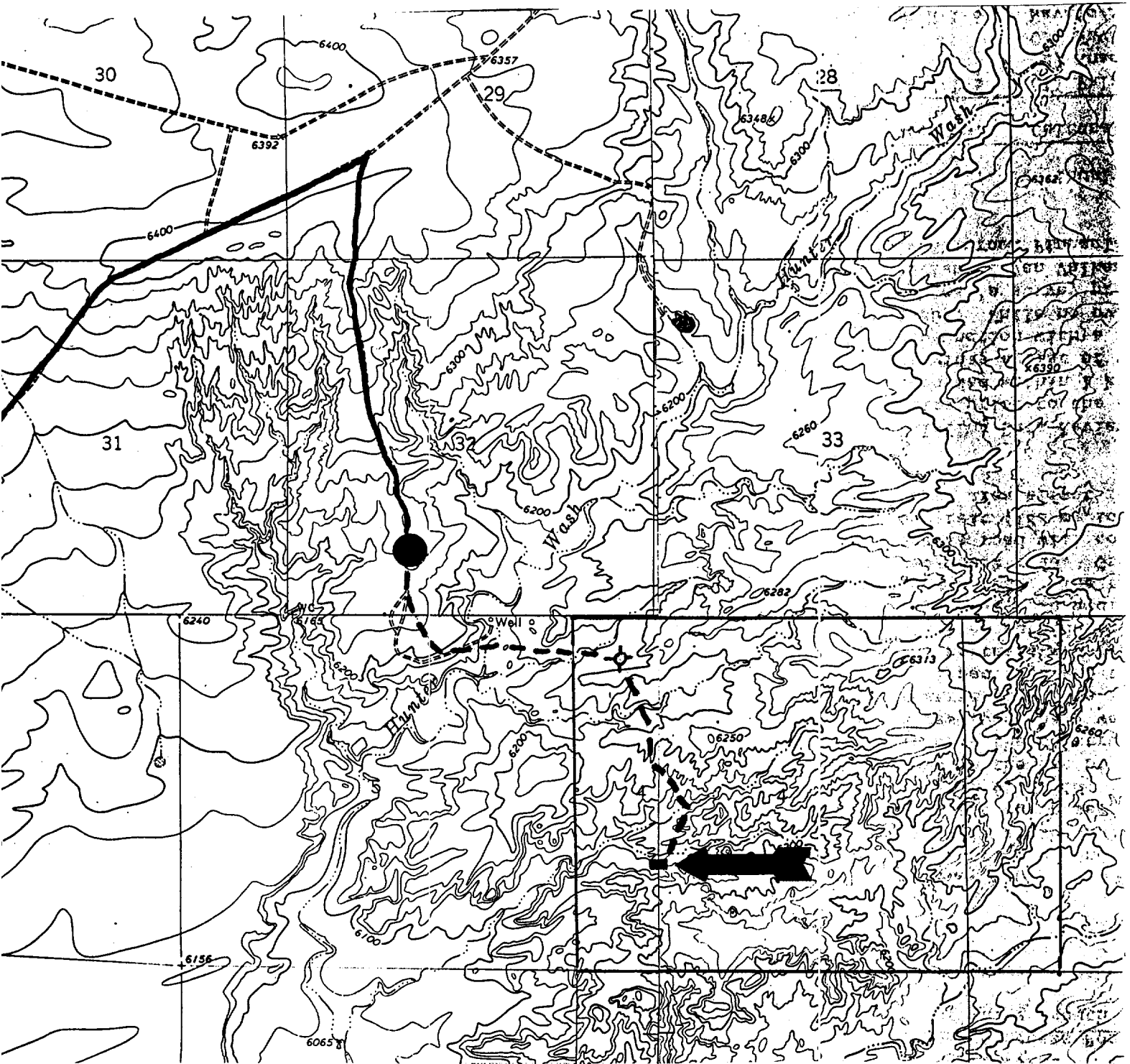
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **June 20, 1991**
Signature & Seal of Professional Surveyor
Edgar L. Risenhoover
Certificate No. **9979**
Edgar L. Risenhoover

Speerex Ltd. Partnership
Hunter Wash Federal #1
1690' FSL & 1265' FWL
Sec. 4, T. 24 N., R. 12 W.
San Juan County, NM

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ROAD TO BE BUILT/UPGRADED: - - -

PROPOSED WELL: 

EXISTING ROAD: 

PERMITS WEST, INC.
PROVIDING PERMITS for the ENERGY INDUSTRY