Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

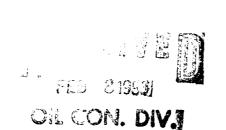
FORM APPROVED
Budget Bureau No. 1004-013:
Expires March 21 1003

NM-86489

## SUNDRY NOTICES AND REPORTS ON WELLS

of not use this form for proposals to c	NM-86489	
Use "APPLICATION FO	6. If Indian, Allottee or Tribe Name	
	N/A	
- SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well		i
Oil Well Other		N/A
2. Name of Operator		8. Well Name and No.
Speerex Ltd. Partnership	(505) 325-7789	7 Fee
3. Address and Telephone No.		Hunter Wash 1  9. API Well No.
P.O. Box 255, Farmington,	NM 87499	∜
4. Location of Well (Footage, Sec., T., R., M., or Survey I	December 1	10. Field and Pool, or Exploratory Area
Surface: 1690' FSL & 120	75' FWL 4-24n-12w	l no
	73 FWL 4-24n-12W	Basin Fruit. Coal 11. County or Parish, State
BHL: Same 124	÷2	San Juan, NM
12. CHECK APPROPRIATE TO		Jan Juan, NM
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, FIEPOR	T OD OTHER
TYPE OF SUBMISSION		II, OH OTHER DATA
<del>/</del>	TYPE OF ACTION	
Notice of Intent	Abandonment	
Π	Recompletion	Change of Plans
L_J Subsequent Report	Plugging Back	New Construction
·	Casing Repair	Non-Routine Fracturing
Final Abandonment Notice	Altering Casing	Water Shut-Off
	Other Pipeline	Conversion to Injection
		Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state al	pertinent details, and give pertinent dates, including estimated date of starting and depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.)
and measured and true vertice	pertinent details, and give pertinent dates, including estimated date of starting and depths for all markers and zones pertinent to this work.)*	my proposed work. If well is directionally drilled,
Disa is a set of the control of the	old (BLM), pipeline will be laid on sur	face.

Pipe is rated to 300 psi, will be tested to 250 psi, and will operate at 50 psi.



APPAOVE: JAN 15 1993 AREA MANAGEA

cc: BLM(6), B. Speer, S. Speer

14. I hereby certify that the foregoing is true and correct		M(6), B. Speer, S. Speer	
Signed true and correct	Consultant	(505) 984-8120	12-31-92
(This space for Federal or State office use)			Date
Approved by	Title		_ Date
	NMOCD		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No. NM 86489

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for proposals to drill or to deepen or reent for the drill or t Use "APPLICATION FOR PERMIT—" for such proposalising TON. NEW MEXI 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Well X Gas Well 8. Well Name and No. #1 Hunter Wash Fed 2. Name of Operator Speerex LTD Partnership 9. API Well No. 3. Address and Telephone No. P.O. Box 255 Farmington NM 87499 10. Field and Pool, or Exploratory Area Basin Fruitland Coal 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1690 FSL x 1265, Section 4, T24N, R12W 11. County or Parish, State San Juan CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Change of Plans Abandonment Recompletion **New Construction** X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* MIRU James Mayness INC. to swab well on 2/5/92. Swabbed well through 2 3/8" tbg. Well produced formation water and gas (4 to 5' flares), but logged off. POOH with 2 3/8" tbg. 22 jts 1 1/2", j55, IJ, NUE tbg and landed at 704'. Swabbed well in. Well waiting on production test. ACCEPTED FOR MEDURD FARMINGTON BESOURCE AREA 14. I hereby certify that the foregoing is true and correct Title <u>Drlq/Compl Consultant</u> Title Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

or representations as to any matter within its jurisdiction.

i	Form: 31605	HALTED CTA	TEC		Budget Burcau No. 1004-013
	(November 1983) Formerly 9-331)	UNITED STATE EPARTMENT OF THE	E INTERIOR 👯	JBMIT IN TRIPLICAT Other instructions on rse side)	Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL N.,  NM-86489
	SUNDR) (Do not use this form	BUREAU OF LAND MA  Y NOTICES AND RE  for proposals to drill or to dec  "APPLICATION FOR PERMIT	PORTS ON W	ELLS different reservoir.	6. IF INDIAN, ALLOTTER OR TRIHE NAME
ī		OTHER	to. oden proposition		7. UNIT AGREEMENT NAME
Ž.	NAME OF OPERATOR	LTD Partnership			8. FARM OR LEASE NAME Hunter Wash Federal
3.	P.O. Box	255, Farmington	n NM 87499		9. WBLL NO.
4.	At surface	location clearly and in accorda	nce with any State req	uirements.•	10. FIELD AND POOL, OR WILDCAT Basin Fruit. Coal
	1040 £2F	X 1265 FWL			11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA 4-24N-12W
14	4. PERMIT NO. 30-045-	15. ELEVATIONS (She 6096 '	W whether DF, RT, GR, et	c.)	12. COUNTY OR PARISH 13. STATE San Juan NM
16	Cr	heck Appropriate Box To	Indicate Nature of	Notice, Report, or	Other Data
	NOTICE	OF INTENTION TO:		SUBSE	QUENT REPORT OF:
	TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL LOther)	PULL OR ALTER CASING MULTIPLE COMFLETE ABANDON® CHANGE PLANS	F2 88	(NOTE: Report resul	ALTERING CASING ABANDONMENT*  X Prod. Csq X  ts of multiple completion on Well plet on Report and Log form.)
17	DESCRIBE PROPOSED OR COMPI proposed work. If well i nent to this work.) •	ETED OPERATIONS (Clearly state is directionally drilled, give aut	all pertinent details, sourface locations and i	and give pertinent date neusured and true verti	s, it cluding estimated date of starting any local depths for all markers and zones perti-
	with Steve Ma 1387'. Plug production cs 125 sks Class	sg with shoe @ 9 s 'B' (148 cf). ight 12/7/91. M	g #1, 40 sks ss 'B' (77 c 920', float Circ 1 bbl	Class 'B' (f) 1266 - 92 collar @ 876 cmt to surf	(47 cf) 1608 - 24 Ran 4 1/2" 5' Cement with Face. Plug down
		<b>1</b> 9		:	
	•	· ·		e E F	<b>n</b> . 6 2
			IQ) E	JANI 01998 JANI 01998	RECEIVED BLM 91 DEC 12 AUTI: 19 FARHINGTON,
	•		In	JANI UISSEDIY	RECEIVED BLM C 12 AUTH:

18. I hereby certify that the foregoing is true and correct TITLE Drilling Consultant (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE . Seet 60 NAL

\*See Instructions on Reverse Side

(November 1983) (Formerly 9-331)		THE INTERIOR	SUBMIT IN TRIPLICATE (Other instructions on reverse side)	Expires Augus  5. LEASE DESIGNATION	No. 1004-0135 t 31, 1985 (AND BERIAL NO.
SUND	BUREAU OF LANI	D REPORTS ON	WFIIS	NM-86489	
(Do not use this for U	m for proposals to drill or se "APPLICATION FOR PR	to deepen or plug back ERMIT—" for such propose	to a different reservoir.		
OIL GAS WELL	OTHER			7. UNIT AGREEMENT NA	3 14 1
2. NAME OF OPERATOR SpeerEx LT	D Partnership			8. FARM OR LEASE NAM	
3. ADDRESS OF OPERATOR	1.			Hunter Was	sh Federal
P.O. Box 2	55, Farmingto	n NM 87499		1	
4. LOCATION OF WELL (Repo) See also space 17 below.) At surface  1690 FSL X		ccordance with any State	requirements.*	Basin Frui	t. Coal
1030 F3L A	1200 LMT			11. SEC., T., R., M., OR B SURVEY OR AREA 4-24N-12W	LK. AND
14. PERMIT NO. 30-045-		6 KB	i. etc.)	12. COUNTY OR PARISH	
16.				San Juan	NM
Notic	Check Appropriate Bo	x to Indicate Nature	of Notice, Report, or C	) her Data	•
TEST WATER SHUT-OFF		<u></u>	SUBSEQU	JINT REPORT OF:	
FRACTURE TREAT	PULL OR ALTER (		WATER SHUT-OFF	REPAIRING W	ELL
SHOOT OR ACIDIZE	ABANDON*		FRACTURE TREATMENT	ALTERING CA	11
REPAIR WELL	CHANGE PLANS		Other) Spud & Sul	J ABANDONMEN	r•   <del>v</del>
17. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.) •			(NOTE: Report results	of multiple completion of	n Well
Set snoe a Class B +	at 135'. Ceme	ent with B.J. cf). Circ 3	Ran 7", 23 g Titan as follo bbls slurry to	775 40 ckc	
Notified N	Mark Kelly - E	BLM of spud a	nd Surface csg	on 12/1/91.	
				5 5	
•	v		_		
					RE
			ng -	DEC 12 MIII: 35	BCE
•			322	බ් 🖚	35
		<b>M</b>	B. Cas	AIII: GTON,	[
		18	1 01950		
		V	- Jan Di	¥ <u>∓</u> 35	
			W CO. 3	<del>. ``</del>	
18. I hereby certify that the for			OIL CON. D.		
$D \cap D \cap$	egoing is true and correct				
SIGNED Robert R	Griffee	TITLE Drilli	ng Consultant	_ DATE12/9/	/91
(This space for Federal or S	State office use)				
APPROVED BY		TITLE			
CONDITIONS OF APPROVA	LL, LF ANY:		· · · · · · · · · · · · · · · · · · ·	"OCCUTED FOR	<del>BECOKN</del>
		_		HUPELIED LOW	g <del></del> -
	*\$	NMOCE Instructions on Rev	rerse Side	JAN US.	1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any defarming the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction, by

(Form 2rly 9-331)	DEPARTMENT OF THE IN BUREAU OF LAND MANAGE	TERIOR (Other instructions)	Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NU NM-86489
SUNI (Do not use this f	ORY NOTICES AND REPORT OF THE PROPERTY OF T	RTS ON WELLS r plug back to a different reservoir. such proposals.)	6. IF INDIAN, ALLOTTRE OR TRIBE NAME
OIL GAS WELL	OTHER		7. UNIT AGREEMENT NAME
Speerex Ltd. P	artnership (505) 3	<u> </u>	Hunter Wash Féderal
P.O. BOR 255 F  1. LOCATION OF WELL TRE See also space 17 below At surface	armington, NM 87499 port location clearly and in accordance with	th any State requirements.	Basin-Fruit. Coal Gas
Surface: 1690'	FSL 1265' FWL (NWSW) B	ottom: Same	11. SEC., T., B., M., OR BLK. AND  AUTOMY OF AREA  4-240-1240 NMPM
14. PERMIT NO.	6,170' ungrad		SOROSUOR PARISE INMATE
16.	Check Appropriate Box To Indica	are Nature of Notice, Report,	or Other Data
TEST WATER SHUT-OFF	TICE OF INTENTION TO:	s:	BSIQUENT REPORT OF:
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	MULTIPLE COMPLETE ABANDON*  CH Change BOP	WATER SHUT-OFF FRACTURE TREATMENT SHOUTING OR ACIDIZING (Other)	BEPAIRING WELL  ALTERING CASING  ABANDON MENT®
proposed work. If we nent to this work.) •	OMPLETED OPERATIONS (Clearly State all percell is directionally drilled, give subsurface	rtinent details, and give pertinent of locations and measured and true v	completion on Well completion on Well completion Report and Log form.)  lates, including estimated date of starting any ert cal depths for all markers and zones perti
Will del ≈350 ps	ete annular preventer from i.	BOP system. Maximum	pressure will be
		627.2 1981	3 ZZ
	_ ) /	•	A PIP RPO V E D
8. I hereby certify that the	CIRD	Consultant	AREAMANAGER,
(This space for Federal	or State office use)		DATE TO LIT
APPROVED BY	TITLE		
CONDITIONS OF APPR	OVAL, IF ANY:	cc: BLM (3+2 for (	CCD), Sloane, B. Speer, S. Speer

\*See Instructions on Reverse Side NMOCD