

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

P.O. Box 420, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 1650' FWL
At top prod. interval reported below

At total depth

14. PERMIT NO.

30-045-28623

DATE ISSUED

10/91

15. DATE SPUDDED

3-15-92

16. DATE T.D. REACHED

3-18-92

17. DATE COMPL. (Ready to prod.)

7-24-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6643' GL

19. ELEV. CASINGHEAD

6643'

20. TOTAL DEPTH, MD & TVD

5075'

21. PLUG, BACK T.D., MD & TVD

5023'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

T.D.

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

4796' - 4964' (Gallup)

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Guard Log; Compensated Density Log; GR-CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	215'	12-1/4"	159.3 cf class "B"+2% CaCl ₂	---
4-1/2"	10.5#	5075'	7-7/8"	1838 cf in 2 stages (1st	---
stage w/225 sx 50/50/2 w/1/4# celloflake/sk (274 cf).				2nd stage w/680 sx 65/35/12 w/1/4#	
celloflake/sk and 50 sx 50/50/2 w/1/4# celloflake/sk (1564 cf).)					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4908' RKB	

31. PERFORATION RECORD (Interval, size and number)

4796, 97, 98 (1 JSPF-3 holes); 4842, 48, 54, 64,
85, 94 (1 JSPF-6 holes); 4895, 96, 97, 98 (2 JSPF-
-8 holes); 4899, 4902, 12, 13 (1 JSPF-4 holes);
4914, 15, 16, 17, 18 (2 JSPF-10 holes); 4919,
29, 30, 38, 50, 64 (1 JSPF-6 holes).

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4796-4964'	124,730 lbs 20/40 sand
	97,170 gals slickwater
	250 gals 7 1/2% HCL
	1000 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7/24/92*							shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5-20-93	24	---	→	1.5	TSTM	15	---	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
---	25	→	1.5	TSTM	15			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

no gas to run pumping unit engine.

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

*1st new oil to tank. Will evaluate for completion in other zones.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Jim L. Jacobs

TITLE

Vice-President

FARMINGTON DISTRICT OFFICE

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TC
			Coar. ls. & Tbg. w in cored interval No. 1641 yet.	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Chacra Upper Cliff House Upper Menefee Lower Cliff House Lower Menefee Point Lookout Mancos Gallup	330' 428' 989' 1290 1399 1624 2040 2179 2360 2548 3720 3874 4568	