

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposalsFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 12374

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

November 24 #2

9. API Well No.

30 045 28961

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup Ext.

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 990' FWL (NW/4 SW/4)
Unit L, Sec. 28, T24N, R9W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other T.D., casing & cement
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

T.D. 5347' reached on 11/27/93. Ran Great Guns open hole logs IES-FDC from logger T.D. 5343' to surface. Trip in hole and circulate to condition mud. Lay down drill string. Ran 119 jts. 4 1/2" 10.5 lb J-55 STC casing (T.E. 5357.7') landed at 5350' with stage tool at 4269' and float collar at 5305'. Turbolizing centralizers at 900' and 990'. Western Company cemented first stage with 10 bbls mud flush followed by 250 cu.ft. 50-50 Poz mix with 2% gel and 1/2 lb/sk celloseal (wt. 13.8 lb/gal, yield 1.25 cu.ft./sk). Displace first stage with 16 BW followed by 67 bbls mud. Plug down at 0400 hrs 11-28-93 with 1200 psi. Open stage tool and circulate 3 1/2 hrs. Cement second stage with 10 bbls mud flush followed by 1569 cu.ft. 65-35 poz mix with 12% gel and 1/2 lb/sk celloseal (wt. 12 lb/gal, yield 2.21 cu.ft./sk) followed by 63 cu.ft. 50-50 poz with 2% gel and 1/2 lb/sk celloseal. Good circulation throughout job. Circulated 28 bbls cement to surface. Total slurry for second stage 1632 cu.ft. Total slurry for both stages 1882 cu.ft. Plug down 0930 hrs 11-28-93 with 2500 psi. Stage tool closed and held OK. Remove BOP, set slips and cut off casing. Rig released 1200 hrs 11-28-93.

RECEIVED

DEC 13 1993

OIL CON. DIV.
DIST 3

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title Operations Manager

Date 11/29/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NM000

FARMINGTON DISTRICT OFFICE

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