Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM	1 APPROVED
Budget Bus	eau No. 1004-0135
Expires:	March 31, 1993

Expires:	March	31, 199	93
Lesse Deciens	hee noi	Cerial	No

NM 90843

Lease	Des	ignation	and	Scrial	No

SUNDRY NOTICES AND REPORTS ON WELL'S 6. If Indian, Allottee or Tribe Nam Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 11: 35 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE U 1. Type of Well Oil Gas Well Well 8. Well Name and No. 2. Name of Operator Ohwada #1 9. API Well No. Dugan Production Corp. 3. Address and Telephone No. 30 045 28981 P.O. Box 420, Farmington, NM 87499 10. Field and Pool, or Exploratory Area (505) 325–1821 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Undes. Chacra 960' FSL & 830' FWL (SW/4 SW/4) 11. County or Parish, State m - 33-24N-90 San Juan, NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Abandonment Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection Other Spud, surface csg. Dispose Water (Note: Report results of multiple con Completion or Recompletion Report and Log forms.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* MI&RU Wayne Smith Drilling Co. Spud 9-1/8" hole at 1530 hrs 10-13-93. Drilled 0-65' with water. Lost 60 bbls water @ 55'. Wait on water 1 hour. Finish drilling 65-135'. Circulate and condition TOH with pipe & bit. TIH with 3 its. 7" 20# J-55 casing landed @ 129'. Pump 5 bbls water. Cement with 50 sx class "B" neat (59 cf). Displace with 4 bbls water. Circulate 1 bbl cement to surface. Shut in. NU BOP. Pressure test blind rams 600 psi - OK, pipe rams 600 psi -OK. NOV 1 1993 OIL CON. DIV. DIST. 3 14. I hereby certify that the foregoing is krue and correct Date 10/19/93 Vice-President ACCEPTED FOR RECORD Conditions of approval, if any:

or representations as to any matter within its jurisdiction