

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

3. LEASE DESIGNATION AND SERIAL NO.

NM 90843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Ohwada #1

9. API WELL NO.

30-045-28981

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Unit M

Sec. 33, T24N, R9W NMPM

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ HOT ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ REPER-
EN ☐ PLUG BACK ☐ DIFF. ☒ Other ☐

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P. O. Box 420, Farmington, NM 87499-0420

5. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)

At surface 960' FSL & 830' FWL (SW/4 SW/4)

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

OIL CON. DIV.
DIST. 3

15. DATE SPUDDED

10/13/93

16. DATE T.D. REACHED

10/20/93

17. DATE COMPL. (Ready to prod.)

12/22/94

18. ELEVATIONS (OF, BKR, RT, GR, ETC.)*

6880' GR

19. ELEV. CASINGHEAD

6880'

20. TOTAL DEPTH, MD & TVD

2105'

21. PLUG BACK T.D., MD & TVD

1550'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1426'-1446' Basin Fruitland Coal

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES, CDL, CNL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	129'	9-1/8"	59 cu. ft	---
4-1/2"	11.6#	2088'	6-1/4"	296 cu. ft (2% lodense w/	---
1/4# celloflake/sx & tail		w/94 cu. ft.	class "B" w/	1/4# celloflake/sx)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4"	1410'	

31. PERFORATION RECORD (Interval, size and number)

1426'-1446' - 4 jspf -80 holes 0.35"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1426'-1446'	7000# 40/60 sand & 7600# 12/20 sand 70% foam

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/27/94		flowing				plugged	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12/27/94	24	2"	→	0	TSTM	0	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
0		→	0	TSTM	0	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Alexander

TITLE

Vice-President

DATE

July 30, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)