

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

385' FNL & 2085' FWL (NE/4 NW/4)
Unit C, Sec. 33, T24N, R9W, NMPM

5. Lease Designation and Serial No.

NM 90843

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ohwada #2

9. API Well No.

30 045 29112

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other T.D., csg & cement

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 5340' reached on 8/13/94. T.I.H. with 119 its. 4 1/2" 10.5# casing landed @ 5339', float collar @ 5301', DV tool @ 4265'. Circulate and condition hole. Pump 10 bbls mud flush. Cement 1st stage with 275 sx 50/50/2 with 1/2# celloflake/sk (349 cu.ft.). Displaced with 15 bbls water 69 mud. Plug down @ 2315 hrs 8/13/94. 1000 psi. Cement pressure 500 psi. Opened stage tool. Circulate 2 1/2 hrs. Pump 10 bbls mud flush. Cement 2nd stage w/725 sx 65/35/12 with 1/2# celloflake/sk. Tail with 50 sx 50/50/2 with 1/2# celloflake (1665 cu.ft.). Total slurry both stages = 2014 cu.ft. Displace with 69 bbls water. Plug down 0315 hrs 8/14/94. 2500 psi held OK. Cement pressure 1100 psi. Good circulation throughout job. Circulate 20 bbls contaminated cement. Turbolizers @ 1125' & 1035'. Nipple down BOP, set slips & cut off casing. Rig released at 0530 hrs 8/14/94.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander

Title Operations Manager

Date 8/16/94

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOOD