5BLM 1 File

SUBMIT IN TRIPLICATE.

## UNITED STATES DEPARTMENT OF THE INTERIOR

(Other Instructions on reverse side)

FORM APPROVED OMB NO. 1004-4136 Expires: February 28, 1995

	DUDEAU	OF LAND HANACEUE	MT		5. LEASE DESIGNATION AND SERIAL NO.
A 50.1	<del></del>	OF LAND MANAGEME	~ ***		SF 078868
API	LICATION FOR	PERMIT TO DRIL	L OR DEEPEN	LROUM	A. M. PARITH' TITOLIES OF LEISS NYES
	DRILL 🖾	DEEPEN [	-	PH 12: 14	7. UNIT AGREEMENT NAME
WELL L	ARTY X OLHER		INGLE X BONE	17-70 N	S. FARM OR LEASE HAME, WELL NO.
	-	á515	J. J. Janie	NOTE: 1	" Sapp #92 3828
ADDRESS AND TELEPHON		20/5			30-045-24290
	420, Farmington				10. FIELD AND POOL, OR WILDCAT
Wf Bulface		and in accordance with any	State requirements.")		Basin Fruitland Coal 7/
At proposed prod.		FWL (NE/4 SW/4)			11. SPC., T., R., M., OR BLE. AND SURVEY OR AREA
at proposet proc	344.E				Unit K, Sec.28,T24N,R8
		EAREST TOWN OF POST OFFIC	31		12. COUNTY OR PARISH 18. STATE
approx. 3 i	miles northeast		O. OF ACRES IN LEARS	117	San Juan NM
LOCATION TO NEAR	EST		L600	17. NO. 0	T ACRES ASSIGNED,
Revise of Delay	arig. unit line, if any)		LOPOSED DEPTH	20. ROTAL	RT OR CABLE TOOLS
OR APPLIED FOR OF	Refored Location app., Sellling, Completed, Tris Lease, FT. from	Sapp #93	L735 '	Ro	otary
6730' GL (6	watcher DF, KT, GR, etc.)	procedural review pers	want to 43 CFR 316	36. <b>3</b>	22. APPROX. DATE WORK WILL START* ASAP
6/30, GT (6	:51/.	and appeal pursuant to			ADAF
SIZE OF ROLE		PROPOSED CASING AND		<u> </u>	
	DRADE, SIZE OF CASING	WEIGHT PER POOT	SETTING DEPTH	_	QUARTITY OF CENERT
	7"	20#	1201	50	/50 r. \ .
9-7/8" 6-1/4" Plan to dr	7" 4½"  ill a 9-7/8" ho	20# 10.5#	120' 1735' of 7" OD, 20#,	195 sx CRILL SUBJE "GENE J-55 su	(59 cu.ft.) circ. to sur (348 cu.ft.) circ.
9-7/8" 6-1/4"  Plan to dr then plan test the F productive	ill a 9-7/8" ho to drill a 6-1/ruitland Coal f	ole and set 120' of 4" hole to total formation. Plan of 10.5#, J-55 cast	1735' of 7" OD, 20#, depth with ge	DRILL SUBJE J-55 SU 1-water- CDL 100	
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9-7/8" 6-1/4"  Plan to dr then plan test the F productive clean out	ill a 9-7/8" ho to drill a 6-1/bruitland Coal for will run 4½", after frac and	ole and set 120' of 4" hole to total formation. Plan to 10.5#, J-55 cast complete well.	1735'  of 7" OD, 20#, depth with gento run IES and ing, selective	DRILL SUBJE J-55 SUBJE J-55 SUBJE L-water-CDL 100 1y performal performance performal performance perfo	ING OPERATIONS AUTHORIZED ARE OT TO COMPLIANCE WITH ATTACHED IRAL REQUIREMENTS." Inface casing; mud program to is. If determined orate, frac,
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9-7/8" 6-1/4"  Plan to dr then plan test the F productive clean out  BOVE SPACE DESCR on directionally, give p	ill a 9-7/8" hoto drill a 6-1/ruitland Coal fruitland Coal fruitland Frac and after frac and specific data on subsurface local fraction of State office (see)	ole and set 120' of 4" hole to total formation. Plan of 10.5#, J-55 cass complete well.	1735'  of 7" OD, 20#, depth with gento run IES and ing, selective.   on present productive some idepths. Give blowout prevent	DET 1  DIST	ING OPERATIONS AUTHORIZED ARE OT TO COMPLIANCE WITH ATTACHED IRAL REQUIREMENTS." Inface Casing, mud program to is. If determined orate, frac,  8 1885  Who Divy  Book productive zone. If proposal is to drill or ison.  10/3/95
9-7/8" 6-1/4"  Plan to dr then plan test the F productive clean out  BOVE SPACE DESCR on directionally, give p	ill a 9-7/8" ho to drill a 6-1/ruitland Coal from the fract and after fract of state office (dec)	ole and set 120' of 4" hole to total formation. Plan of 10.5#, J-55 cass complete well.	1735'  of 7" OD, 20#, depth with gento run IES and ing, selective.   on present productive some idepths. Give blowout prevent	DET 1  DIST	ING OPERATIONS AUTHORIZED ARE OT TO COMPLIANCE WITH ATTACHED IRAL REQUIREMENTS." Inface casing; Indu program to is. If determined orate, frac,  8 1935  We productive zone. If proposal is to drill or ing.  10/3/95
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District I PO Box 1980, Hobbs, NM 88241-1989 District II PO Drawer DD, Artesia, NM 88211-0719

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994

## OIL CONSERVATION DIVISION A Submit to Appropriate District Office

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Duga Township 24N	716 an Produ	<sup>1</sup> <b>Рюі</b> Сві	'Proper Oper Orporation	Ba erty f		' Pool N	LAT		NDED REPOR		
Duga Township 24N	716 an Produ	Pool Cod (29)	'Proper Oper Orporation	Ba erty f	asin Fruitla Name	' Pool N			Well Number		
Sap Duga Township 1	o an Prod Range 8W	uction Co	'Oper orporation <sup>10</sup> Surfa	erty f	Name			•	Well Number		
Sap Duga Township 1	an Prod Range 8W		'Oper orporation <sup>10</sup> Surfa	erty f	Name			•	Well Number		
Duga Township 24N	an Prod Range 8W		'Oper orporation <sup>10</sup> Surfa	nlor l				1			
Township 24N	Range 8W		orporation <sup>10</sup> Surfa		Name			* Well Number 92			
Township 24N	Range 8W		10 Surfa			* Élevation					
24N	8W	Lot Idn				6730' Estimated					
24N	8W	Lot Idn		ice I	Location	· · · · · · · · · · · · · · · · · · ·		0,30	Lacinated		
	1		Feet from th		North/South line	Feet from the	Fast/West				
	II Bott		1850		South	2100	West		County		
	2000	om Hole	e Location	n If	Different Fro		Hest	· ————	San Juan		
	Range	Lot Idn	Feet from th		North/South line	Feet from the	E-4/19				
						recentum (Be	East/West	nne	County		
								<del></del>			
WILL BE AS	SIGNED ON-STA	TO THE	S COMPLE UNIT HAS	TIO	N UNTIL ALL	NTERESTS H	AVE BEE	N CON	SOLIDATED		
	Section	28	=		DIV.	Signature Sherm Printed Name Vice- Title 10/3/ Date	y that the info	ormation construction of my ko	ontained herein is nowledge and belief		
					•	I hereby certify was plotted fro or under my su correct to the b Augi Date of Survey Signature and S	what the well m field notes ipervision, an pest of my bei ust 4, 19  Scal of Profit	of actual in of the original in origin	hown on this plat surveys made by me same is true and		
	WILL BE AS OR A NO	WILL BE ASSIGNED OR A NON-STA	WILL BE ASSIGNED TO THI OR A NON-STANDARD  Section 28	WILL BE ASSIGNED TO THIS COMPLE OR A NON-STANDARD UNIT HAS ECT 1	WILL BE ASSIGNED TO THIS COMPLETION OR A NON-STANDARD UNIT HAS BE  COLUMN TO THE STANDARD UNIT HAS BE	WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL I OR A NON-STANDARD UNIT HAS BEEN APPROVED  BCI 1 8 1995  Section 28	WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HOR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVI	WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEING OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  17 OPERATOR 1 hereby certify that the tall true and complete to the being true and complete to the being true. It is seen to be a section 28  Section 28  18 SURVEYOR (  I hereby certify that the well was plotted from field soles or under my supervision, an correct to the being of my be a largest of my be	WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONOR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION  17 OPERATOR CERT I hereby certify that the information of true and complete to the best of my be set of my best of my		

Existing Roads	Exhibit E	Planned Access Road(s)	Exhibit E				
Vicinity of nearest town on Approx. 3 miles NE of Nage	r reference pt. ezi, NM	Width 20' Maximum g  Drainage design as required.  Cuts & Fills as required.	rades <sup>2%</sup> ired				
Type of surface dirt		Cuts & Fills <u>as requi</u> Surfacing material <u>none</u>					
Conditions good		→ Turnouts ☐ Culverts	bars				
046		Gates  Cattleguards Access Road &  Pipeline					
Reference map: USGS map Cr	ow Mesa West, NM						
		Access road(s)(do)do not cr All construction will be on le	ross (Fed/Ind land. ase #SF 078868				
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	NM Se						
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