

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DEV ☐ Other _____		2. NAME OF OPERATOR Dugan Production Corp.		3. ADDRESS AND TELEPHONE NO. P.O. Box 420, Farmington, NM 87499 505-325-1821		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1050' FNL & 1520' FEL (NW/4 NE/4) At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM 4958		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. April Surprise #7		9. API WELL NO. 30 045 29293		10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit B, Sec. 31, T24N, R9W		12. COUNTY OR PARISH San Juan		13. STATE NM							
14. PERMIT NO.		DATE ISSUED		15. DATE SPEDDED 2-18-96		16. DATE T.D. REACHED 2-26-96		17. DATE COMPL. (Ready to prod.) See Note #35**		18. ELEVATIONS (OF, BHD, RT, OR, ETC.)* 6830' GL (est)		19. ELEV. CASINGHEAD 6830'		20. TOTAL DEPTH, MD & TVD 6072' 6078'		21. PLUG, BACK P.A., MD & TVD CIBP @ 5770'		22. IF MULTIPLE COMPL., HOW MANY? See Note #35**		23. INTERVALS DRILLED BY T.D.		24. ROTARY TOOLS		25. CABLE TOOLS		26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		27. WAS DIRECTIONAL SURVEY MADE no		28. WAS WELL COILED no	
29. TYPES ELECTRIC AND OTHER LOGS RUN Dual Induction Guard Log; Compensated Density Log; GR-CCL		30. CARING RECORD (Report all strings set in well) Casing Size/Grade Weight, LB/FT. Depth SST (MD) Hole Size Top of Cement, Cementing Record Amount Pulled 8-5/8" 24# 330' 12-1/4" 236 cf (200 sx class "B" + 2% CaCl ₂) --- 4-1/2" 10.5# 6078' 7-7/8" 2152 cf in 2 stages (1st stage --- w/500 sx 50/50/2 w/1/4# flocele/sk (635 cf). 2nd stage w/600 sx 65/35/12 w/1/4# flocele/sk & 150 sx 50/50/2 w/1/4# flocele/sk (1517 cf).) Turbolizers @ 720' & 585'. 31. PERFORATION RECORD (Interval, size and number) 5943-48, 5964-70 (1 JSPF) Total 13 holes.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 5943-5970' 750 gals 15% NEFE HCL		33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in) **N/A - see completion report for Bisti Lower Gallup Date of Test Hours Tested Choke Size Prod'n. for Test Period Oil—BDL Gas—MCP Flow, tubing pressure, casing pressure, calculated 24-hour rate Oil—BDL Gas—MCP Water—GAL 34. Disposition of Gas (Bled, used for fuel, vented, etc.) 35. List of Attachments **Plugged Basin DK perfs (CIBP @ 5770') & recompleted in Gallup. 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																									

SIGNED

Jim L. Jacobs

TITLE Vice-President

ACCEPTED FOR RECORD
DATE 5/6/96

(See Instructions and Spaces for Additional Data on Reverse Side)

MAY 15 1996

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; corer intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	607'	
				Kirtland	758'	
				Fruitland	1027'	
				Pictured Cliffs	1350'	
				Lewis	1504'	
				Chacra	1692'	
				Cliff House	2041'	
				Menefee	2660'	
				Point Lookout	3760'	
				Mancos	3913'	
				Gallup	4602'	
				Sanostee	5293'	
				Greenhorn	5670'	
				Graneros	5737'	
				Dakota	5771'	