Form 3160-3

(-ly 1992)

SUBMIT DI TRIPLICATE\*

(Other instructions on reverse side)

PORM APPROVED OMB NO. 1004-4136 Expires: February 28, 1995

## UNITED STATES DEPARTMENT OF THE INTERIOR

	<b>F</b> · · · · ·			NIT .						
	BUREAU	NM 41650  6. IF INDIAN, ALLOTTER OR TRIBE NAME								
APPL	ICATION FOR	PERMIT TO	DRIL	L OR DEEPEN		W. IF INVIAN, ALLOTTER OR TRISS HAMS				
TYPE OF WORK	7. UNIT AGREEMENT NAME									
		The state of the s								
TTPE OF WELL OIL [ ] G	)48 E71			INGLE MULTIP	L# []	S. FARM OR LEASE HAVE WELL NO.				
WELL	WELL X OTHER		Lee's Ferry #90 3744							
	ירידוראו רחדים/	·				9. AH WELLING.				
DOGAN PRODU	CTION CORP.	<u>5/5</u>				30 045 <i>29338</i>				
	0, Farmington	10. FIELD AND POOL, OR WILDCAT 7/62								
OCATION OF WELL (B	teport location clearly		th any	State requirements.*)		Basin Fruitland Coal				
At surface			11. SSC., T., R., M., OR BLK. AND SURVEY OR AREA							
2510' FSL & 1850' FEL (NW/4 SE/4) At proposed prod. some						Unit J,				
						Sec. 19, T24N, R8W				
DISTANCE IN MILES	AND DIRECTION FROM	NEAREST TOWN OR POS	T OFFIC	3*		12. COUNTY OR PARISH 18. STATE				
approx. 3 mi	les NE of Nac	geezi, NM			1 10 22	San Juan NM				
DISTANCE FROM PROPUSED 16. NO. OF ACRES IN LEARN TO LOCATION TO HEAREST						OF ACRES ASSIGNED				
(Also to nearest drig. unit line, if any)  130					30 500	320				
DISTANCE FROM PROS TO NEAREST WELL, D	POSED LOCATION® COMPLETED.	approx. 3300	19. Pi	16671		Rotary				
OR APPLIED FOR ON TH	IIS LEASE, FT. From I	)PC's Lee's	<u> </u>	1001.	1	22. APPROX. DATE WORK WILL START*				
ELEVATIONS (Show wh	ether DF, RT, GR, etc.	Lerry #1				ASAP				
6702' est. 0	R					T				
		PROPOSED CASI	ING AN	D CEMENTING PROGRA	· · · · · · · · · · · · · · · · · · ·					
SIZE OF BOLE	ORADE, SIZE OF CASINO	WEIGHT PER P		BETTING DEPTH	QUANTITY OF CEMENT					
			<del></del>		.					
9-7/8"	7"	20#		120'						
		20# 10.5#				c (59 cu.ft.) circ. to sur c (338 cu.ft.) circ. to su				
9-7/8" 6-1/4"  Plan to dri then plan to test the Fr productive, clean out a	7" 4½"  11 a 9-7/8" he o drill a 6-1, witland Coal will run 4½" fter frac and	ole and set 1 /4" hole to t formation. F , 10.5#, J-55 complete wel	20' cotal	120' 1667'  of 7" OD, 20#, depth with gel to run IES and ing, selectivel  JAN 2 2 193	J-55 swater CDL lo	urface casing; -mud program to gs. If determined orate, frac,  OO FINALL ROOM WE DOWN  The productive zone. If proposal is to drill or				
9-7/8" 6-1/4"  Plan to dri then plan to test the Fr productive, clean out a	7" 4½"  11 a 9-7/8" he o drill a 6-1, witland Coal will run 4½" fter frac and	ole and set 1 /4" hole to t formation. F , 10.5#, J-55 complete wel	20' cotal	120' 1667'  of 7" OD, 20#, depth with gel to run IES and ing, selectivel  JAN 2 2 183	J-55 swater CDL locy performance program.	urface casing; -mud program to gs. If determined orate, frac,  OO FILE ON MAIL ROOM I sew productive zone. If proposal is to drill or				
9-7/8" 6-1/4"  Plan to dri then plan to test the Fri productive, clean out a	7" 4½"  11 a 9-7/8" he o drill a 6-1, witland Coal will run 4½" fter frac and	ole and set 1 /4" hole to t formation. F , 10.5#, J-55 complete wel	20' cotal	120' 1667'  of 7" OD, 20#, depth with gel to run IES and ing, selectivel  JAN 2 2 193  OUST 8 a on present productive soos a al depths. Give blowout preven	J-55 swater CDL locy performance program.	urface casing; —mud program to gs. If determined orate, frac,  OFFICE ARECEIVED  A DECEMBER 13 PH ARECEIVED  I new productive zone. If proposal is to drill or if any.				
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9-7/8" 6-1/4"  Plan to drithen plan to test the Froductive, clean out an advectionally, give periodic space for Feder	7" 4½"  11 a 9-7/8" hoo drill a 6-1, witland Coal will run 4½" fter frac and	ole and set 1 /4" hole to to formation. F , 10.5#, J-55 complete wel	give data	120' 1667'  of 7" OD, 20#, depth with gel to run IES and ing, selectivel  JAN 2 2 193  OUST 8 a on present productive soos a al depths. Give blowout preven	J-55 swater CDL locy perf	urface casing; —mud program to gs. If determined erate, frac,  O D RECTIVED  A				

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NNI 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department ROOM
BLM MAIL ROOM
Subs

OIL CONSERVATION DIVISION
PO Box 2088 95 050 13 PH Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Form C-102 Revised February 21, 1994 Instructions on back

070 FARILLIMETON, NM ☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				1 Pool Code		' Pool Name						
30 045	30 045 <i>44338</i> 71629					Basin Fruitland Coal						
Property Code     Property No.					erty Name "Well Number							
003744	1	Lee's Ferry							90			
'OGRID 006515			Dugan Pro	duction	'Ope Corporation	rator à	Vanic				'Élevation 5702' Estimated	
<del></del>					10 Surf	ace I	Location		<del></del>	L		
UL or lot me.	Section	Townsh	ip Range	Lot Ida	Feet from t	he	North/South line	Feet from the	East/West line		County	
j	19	24N	8W	2510			South	1850	East		San Juan	
	<u> </u>	<del>*</del>	11 Bot	tom H	ole Locatio	n If	Different Fro	om Surface				
UL er lot no.	Section	Townshi	p Range	Lot Idn	Feet from t	he	North/South line	Feet from the	Fast/Wes	t line	County	
11 Dedicated Act	en 13 Joint	or lafill	14 Consolidatio	n Code	15 Order No.			1	`	·		
320				ļ	Will	. be	communitize	ed				
NO ALLOV	VABLE	WILL B	E ASSIGNE A NON-ST	D TO T	THIS COMPL D UNIT HA	ETIO S BE	ON UNTIL ALL EN APPROVED	INTERESTS I BY THE DIV	IAVE BEI	ЕН СО	NSOLIDATED	
16		<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		T		一		17 OPE	RATOR	CER'	TIFICATION	

16			<sup>17</sup> OPERATOR CERTIFICATION
	Dugan Prod.		I hereby certify that the information contained herein is
	NM 88074		true and complete to the best of my knowledge and belief
			Thomas Muscu
·			Signature Sherman P. Dugan Printed Name
And the second s			Vice-President V
			12/12/95 Date
Section	n 19		Harry Levan General Company
14 0 6002	(0)	1850'	"SURVEYOR CERTIFICATION
JAN 2 1886 💯	l Y	Dugan Prod.	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me
OUL GOIL DIV.		NM-41650	was picited from fleta notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Bleif 3	2510'	-	November 15, 1995  Date of Survey
			Signature and Scattly refestation Source:
			5979 OVE H
			Certifical Number of Course Indiana