

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

1. LEASE DESIGNATION AND SERIAL NO.

NM 4958

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

4. FARM OR LEASE NAME, WELL NO.

April Surprise #8

5. API WELL NO.

30 045 29419

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREAUnit P,
Sec. 30, T24N, R9W12. COUNTY OR
PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. GRAVE ☐ Other ☐

3. NAME OF OPERATOR

Dugan Production Corp.

4. ADDRESS AND TELEPHONE NO.

P.O. Box 420, Farmington, NM 87499 505-325-1821

5. LOCATION OF WELL (Report location clearly and in accordance with any title requirements)*

At surface 680' FSL & 470' FEL (SE/4 SE/4)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1/5/97

16. DATE T.D. REACHED

1/12/97

17. DATE COMPL. (Ready to prod.)

3/4/97

18. ELEVATIONS (SP. RKB, RT, GR, ETC.)*

6941' GL (est)

19. ELEV. CASINGHEAD

6941'

20. TOTAL DEPTH, MD & TVD

5280'

21. PLUG BACK T.D., MD & TVD

5206'

22. IF MULTIPLE COMPLEMENTS

NOW IN PROGRESS

23. INTERVALS

DRILLED BY

ROTARY TOOLS

T.D.

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (S) AND TVD(S)*

4922-5140' (Gallup)

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction; Compensated Density

27. WAS WELL CORRO

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	238'	12 1/4"	150 sx class "G" (173 cf)	---
4-1/2"	10.5#	5276'	7-7/8"	2092 cf (1st stage w/250	---
sx 50/50/2 w/1/4# celloflake/sk (317 cf)			2nd stage w/775 sx 65/35/12 w/1/4#		
celloflake/sk & 50 sx 50/50/2 w/1/4# celloflake/sk (1775 cf 2nd stage).					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5108'	

31. PERFORATION RECORD (Interval, size and number)

4922, 23, 24, 25, 40, 41, 42, 43, 44, 45,
50, 51, 52, 5047, 48, 49, 67, 69, 83, 87,
91 (1 JSPF), 5092, 93 (2 JSPF), 5094, 96, 98,
5102, 16, 21 (1 JSPF), 5122, 23 (2 JSPF), 5124,
27, 29, 39, 40 (1 JSPF). Total of 40 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4922-5140'	91,340 gals slickwater
	156,000 lbs 20/40 sand
	1,000 gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION *3/10/97		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/11/97	HOURS TESTED 12	CHOKE SIZE swabbing	PROD'N. FOR TEST PERIOD →	OIL—BBL. 13	GAS—MCF. 10	WATER—BBL. 32**	GAS-OIL RATIO 769
FLOW, TUBING PRESS.	CASING PRESSURE SI 100#	CALCULATED 24-HOUR RATE →	OIL—BBL. 26	GAS—MCF. 20	WATER—BBL. 64**	OIL GRAVITY-API (CORR.) 40°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in - to be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

*1st new oil to tank. **frac fluid.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gary Brink

TITLE

Operations Manager

ACCEPTED

DATE

3/21/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAR 21 1997

36. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	744'	
				Kirtland	920'	
				Fruitland	1266'	
				Pictured Cliffs	1508'	
				Lewis	1648'	
				Cliff House	2222'	
				Menefee	2690'	
				Point Lookout	3916'	
				Mancos	4076'	
				Gallup	4750'	