5 ELM 1 File 1	Taurus I Amoco Prod. I James Fuller	ton
(June 1990) DEPARTS	UNITED STATES MENT OF THE INTERIOR OF LAND MANAGEMENT	FORM APPROVED Budger Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No. NM 23742
no not use this form for proposals to	ES AND REPORTS ON WELLSpy 1: 15 odrill or to deepen opperativy to a different reservoir. FOR PERMIT—" for such proposals.	6. If Indian, Allottee or Tribe Name
SUB	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well     Oil		8. Well Name and No.
2. Name of Operator  Dugan Production Corp.  3. Address and Telephone No.		Mo Valley #90 9. API Well No. 30 045 29549
P.O. Box 420, Farmington, NM 87499 (505) 325-1821  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1055' FSL & 790' FWL (SW/4 SW/4)  Unit M, Section 5, T24N, R9W		10. Field and Pool, or Exploratory Area  Basin Fruitland Coal  11. County or Parish, State
	) DX(s) TO INDICATE NATURE OF NOTICE, REPO	San Juan, NM RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent    X   Subsequent Report	Abandonment  Recompletion  Plugging Back	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off
Final Abandonment Notice	Casing Repair  Altering Casing  Surface casing	Conversion to Injection  Dispose Water (Note: Report results of nultiple completion on Well Completion or Recompletion Report and Log form.)
Spud 9-1/8" hole 3/	ate all pertinent details, and give pertinent dates, including estimated date of startin vertical depths for all markers and zones pertinent to this work.)*  /14/98.Run 7" 26# K-55 casing @ 1 ass "G" with 1/4# celloflake. Jo. test bop and surface casing to 6	20'. Cement b complete
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OIL CON. DIV.

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14. I hereby certify that the foregoing is true and correct Signed	Als Tide Vice-Presid	ent	
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Tide	AU E Date FOR RES	
		2 6 1998	
Tide 18 U.S.C. Section 1001, makes it a crime for any person representations as to any matter within its jurisdiction.	n knowingly and willfully to make to any depair	rtment or agency of the United States any false, fictitious or fraudulent statements  ARMINGTON DISTRICT  E	

Form 3160-5

FORM APPROVED

## UNITED STATES Budger Burean No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 (June 1990) 5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT NM 23742 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil Gas Well Mo Valley #90 2. Name of Operator 9. API Weil No. Dugan Production Corp. 30 045 29549 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area (505) 325-1821 P.O. Box 420, Farmington, NM 87499 Basin Fruitland Coal 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1055' FSL & 790' FWL (SW/4 SW/4) Unit M, Section 5, T24N, R9W San Juan. NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Other Production Casing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill to 1845' t.d. 3/16/98. Ran  $4\frac{1}{2}$ " 10.5# 8RD limited service casing @ 1844'. Float @ 1809' with turbolizers @ 860' & 900'. Cemented with 308 cu. ft. 2% Lodense with 1# celloflake/sx, followed by 69 cu. ft. class "G" with \dagger# celloflake/sx. Total slurry 377 ft. Circulated 10 bbl cement. Job complete 3/16/98.

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(Note: Report results of multiple completion on Weil Completion or Recompletion Report and Log form.)

Signed Signed	Tide Vice-President	Date <u>3/17/98</u>
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Tide	AUCE, Date FOR REU

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and figure facilities 1988 ulent statements or representations as to any matter within its jurisdiction.