Submit 3 Copies to Appropriate District Office	State of No Energy, Minerals and Natu	ew Mexico ural Resour	department	75		C-103 ed 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA 2040 Pac	2.0	IVISHOV 2001 RECEIVE	WELL API NO 30-015-29			
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210	Santa Fe,	NM 87	OIL CON. DI	5. Indicate Ty	pe of Lease	FEE [
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 874	10	*	E 8 11 91 51.5	V-5292	c Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS							
(DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				7. Lease Nan	ne or Unit Agreement Na	me	
1. Type of Well:				Juniper			
OIL GAS WELL X	OTHER						
2. Name of Operator				8. Well No.			
Coleman Oil & Gas, Inc.				9. Pool name	or Wildest	· · · · · · · · · · · · · · · · · · ·	
3. Address of Operator P.O. Drawer 3337 Fa	armington, New Mexico 8	87499		l .	itland Coal		
4. Well Location	mington, new mexico						
Unit Letter M	1310 Feet From The	South	Line and	1200	Feet From The	West	Line
Section 16		Range 10W		NMPM		San Juan	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6764 GR							
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
n. NOTICE OF	INTENTION TO:		!	SUBSEQU	ENT REPORT O	F:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	<	ALTERING CASI	vg	
TEMPORARILY ABANDON X	CHANGE PLANS		COMMENCE DRIL	LLING OPNS.	PLUG AND ABAN	IDONMENT	
PULL OR ALTER CASING]		CASING TEST AN	ID CEMENT JOI	3 🗌		
OTHER:			OTHER:				
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date including astimated date of starting any proposed work) SEE RULE 1103. MUST BE IN COMPLIANCE WITH FULE 4-202 By 4-15-02							
Request for a twelve month continuation to Temporarily Abandon the Juniper #1 until the development and disposal wells have been							
Drilled, Completed and put on Production. Coleman Oil & Gas, Inc. is waiting on the core analysis from the Juniper #11 prior to							
drilling the disposal well. The Core analysis is expected to be finalized some time after January 2002.							
The Juniper #1 was Drilled, Completed and put on Production in June 1998 and shut in August 18,1998 due to high water production							
with no gas production. It was tested again in November 1999 for the month of November and then shut in until April 2000.							
It was produced from April 2000 through July 2000, at this time it was shut in waiting on approval of further development.							
Reference - Docket # NMOC	D R-11462 Case # 1248	35					
I hereby certify that the information	n above is true and complete to the	ne best of my ki	nowledge and belief. TITLE	Engineer	DATE	11/01/0)1
	Michael T. Hanson				TELEPHONE NO.	(505)-327-	0356
(This space for State	Maria da campantan en espai.		DESALA CET	& SAS PERM	Mary Market 1979 N	OV - 1	2004
APPROVED BY	THE STATE OF THE S		TITLE	<u> </u>	DATE	O 4 - 1	2001

CONDITIONS OF APPROVAL, IF ANY:

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