Form 31.0-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATES

FORM APPROVED OMB NO. 1004-0136 Expires: February 23, 1995 (Other lastractions on reverse side)

	D110 C 4 1 1 0	CIAND MANA	CHENT	Dron	NM 100000		
		F LAND MANA		RECEIVE	6. IF INDIAN, ALLOTTER OR TRIBE HAME		
	JCATION FOR I	PERMIT TO	DRILL OR DEEP				
1a. TTPE OF WORK	RILL 🛛	DEEPEN (□ ⁹⁸ ,	JUN 19 PH	7. ONIT AGREEMENT NAME		
b. TYPE OF WALL			BINGLE (T) (1994)	MOLTIFLE [
2. NAME OF OPERATOR	WELL OTHER		CAS ENOS		Menry Chase Com #90*22		
DUGAN PRODU	CTION CORP.	6515		·	9. All Walling		
3. ACORESS AND TELETICHENO.	•		· · · · · · · · · · · · · · · · · · ·		30 045 - 296 50		
	0, Farmington, Report location clearly as		10. FIELD AND POOL, OR WILDCAY				
	FSL & 1850' FW			•	Basin Fruitland Coal 7/0		
At proposed prod. so:		_ (,,,,,,,,,	, ,		unit N		
					Sec. 10, T24N, R9W		
	AND DIRECTION FROM NE				12. COUNTY OR PARISH 13. STATE		
Approx. 3 mi	iles SE of Blan	co Trading P	OST, NM 16. NO. OF ACRES IN LEA	8E 17. NO. O	San Juan NM		
LOCATION TO NEAREST PROPERTY OF LEASE I	T LINE, FT.	790'	560	TOTE	WELS (1)/320		
(Also to nearest drig			1		TARY OR CAPLE TOOLS		
	OSED LOCATION ADDRO	n Adams #1	1800'	Ro	otary		
C7001 CF (22. APPROX. DATE WORK WILL START* ASAP		
6708' GR (€	<u> </u>		- NE CENTERIO DE		1		
		7	G AND CEMENTING PRO				
SIZE OF HOLE	ORADE, SIZE OF CASINO	20#	1201		(59 cu ft) circ to sur		
9-7/8" 6-1/4" action is subject to	7" 	10.5#	1800'		(288 cu.ft.) circ. to sur		
edural review pursual	3 CFH 3155.4.		•	OBJECT TO C	OMPLIANCE WITH ATTACHED		
Plan to dril then plan to test the Fru productive,	11 a 9-7/8" hold drill a 6-1/4 with a formula 1 will run 1 2",	" hole to to rmation. P1 10.5#, J-55	0' of 7" OD, 20 tal depth with an to run IES a casing, selecti	GENERAL RE ₩, J-55 su gel-water- nd CDL log	QUIREMENTS" rface casing; mud program to s. If determined		
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*See Instructions On Reverse Side

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa Fe, INM 87504-2088

12 Dedicated Acres

320

" Joint or Infill

14 Consolidation Code

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DI PO Box 2088 Santa Fe, NM 87804, 2088

Form C-102 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

		WE	ELL LC	CATIO	N AND AC	REAGE DED	P WOLTHAS	LAT		
	API Numb				le	¹ Pool Name				
30-0	145-	29650 71629				Basin Fruitland Coal				
1 Property 236	Code []	·	* Property Name Merry Chase				' Well Number			
' ogrid 0065		'Operator Name Dugan Production Corporation						'Elevation 6708' Estimated		
					10 Surface	Location			<u> </u>	
UL, or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Fast/Wes	ıt line	County
	10	24N	9W	N	790	South	1850	West		San Juan
		-	11 Bot	tom Hol	e Location I	f Different Fro	om Surface			_t
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County
]			1

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

15 Order No.

	ANDARD UNIT HAS BEEN APPROVED B	· · · · · · · · · · · · · · · · · · ·
16		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	DEGEIVEN	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	OIL (60) No. DIV.	Signature Sherman E. Dugar Printed Name
Sectio		Vice-President Titte August 19, 1998 Date
		18SURVEYOR CERTIFICATION
Dugan Production NM.100302		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. May 14, 1998
1850' ©	*	Signature and Seal of Fig. 15 September 1979 Signature and Seal of Fig. 15 September 1979 Certificate Number 5979