Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

Revised 1-1-89

30-045-29732

WELL API NO.

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210				2040 Pacheco St. Santa Fe, NM 8750					1	5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.			
DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410										6. State Oil & Gas Lease No. V-5292			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
A. Type of Well: OIL WELL GAS WELL DRY OTHER SALT WATER DISPOSAL 7. Lease Name or Unit Agreement Name													
1b. Type of Completion: NEW WORK WELL OVER DEEPEN BACK RESVROTHER 8. Well No.													
2. Name of Operator COLEMAN OIL & GAS, INC.										8. Well No. #1 9. Pool name or Wildcat			
3. Address of Operator PO DRAWER 3337, FARMINGTON, NM 87499-3337											SA VERDE		
4. Well Location Unit Letter D: 880 Feet From The NORTH Line and 730 Feet From The WEST Line													
Section	16	Townsh	io 24	N	Range	10V		NMPM			SAN JUA		
10. Date Spudded 04-01-02	11. Date	T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casingh 6794' GR 6793'											
15. Total Depth 4125'		16. Plug Back T.D. 4074'			17. If Mu Many	ltiple Zon	Compl. How es?	18. Intervals Drilled By	18. Intervals Rotary Tools Drilled By ROTARY T		Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name SEE ATTACHMENT 20. Was Directional Survey Made									•				
21. Type Electric and Other Logs Run CBL/VDL/GR/CCL SCHLUMBERGER 05-07-02 22. Was Well Cored NO													
23.		CA	SING I	REC	ORD (R	lep	ort all str	ings set in				AL FOLD ITTE	W 1 CC
CASING SIZ	E	WEIGHT LB	JFT.		H SET]	HOLE SIZE					AMOUNT PU NONE	
8 5/8" 24					1.21' 23'		12 1/4" 7 7/8"	368 SXS LITE, 100 SXS E			NONE		
5 1/2" 15.5				41	۷۵		1 110	300 3/	300 3A3 LITE, 100 3A3		\(\)	14014	-
			-+					 					
24.	<u>-</u>	LINER	RECOR	D				25.	TU	BING RI	ECORD		
SIZE			BOTTO		ACKS CEME	NT	SCREEN	SIZE		DEPTH SET		PACKER S	
- SEA	 							2 7/8"		2136'		NONE	
26. Perforation	n recor	d (interval, si	ze, and n	umber	<u> </u>		27. ACID,	SHOT, FR				SQUEEZE,	
						[AMOUNT AND KIND OF MATERIAL USED			
SEE ATTACHMENT							SEE ATTACHMENT			SEE ATTACHMENT			
				-		}							
					PR	កា	UCTIO	N ,		· · · · · · · · · · · · · · · · · · ·			
28. Date of First Production Production Method (Flowing, gas lift, pumping- Size and type of pump) Well Status (Pi								s (Prod. or shul-ii	n)				
Date of Test		Hours Tested	Choke S		Prod'n for Test Period	Oil	- Bbl.	Gas - MCF		Water - Bb		Gas - Oil I	Ratio
Flow Tubing Press.	110 // 1 ubing 11 ubin		Calculat Hour Ra	ulated 24- Oil - Bbl.			Gas - MCF		Water -	- Bbl. Oil Gravity - APl - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By MH													
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
Signature / Wendy Rogers Title PROD. ACCT. Date 6/26/02													
	C 110	27 - 64											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

630' T. Penn. "B"

Southeastern New Mexico

T, Anhy

T. Canyon T. Ojo Alamo

T. Anhy			T. Canyon	T. Ojo Alamo	030	T. Penn. "B"
T. Salt			T. Strawn	T. Kirtland-Fruitland	745'-1185'	T. Penn. "C"
B. Salt			T. Atoka	T. Pictured Cliffs	1440'	T. Penn. "D"
T. Yates			T. Miss	T. Cliff House	1800'	T. Leadville
T. 7 Rivers			T. Devonian	T. Menefee	2785'	T. Madison
T. Queen			T. Silurian	T. Point Lookout	3820'	T. Elbert
T. Grayburg			T. Montoya	T. Mancos	4075'	T. McCracken
			T. Sipson			T. Ignacio Otzte
						T. Granite
						T
T. Blinbry			T. Gr. Wash	T. Morrison		T
T. Tubb			T. Delaware Sand	T. Todilto		Т.
T. Drinkard			T. Bone Springs	T. Entrada		T
T. Abo			T	T. Wingate		T
T. Wolfcamp			Т	T. Chinle		T
T. Penn			Т	T. Permain		T
T. Cisco (Boug	zh C)		т	T. Penn "A"		T
, -				S SANDS OR ZONE	ES	
No. 1, from			to			to
•			to			10
140. 2, 110111	***************************************			NT WATER SANDS		
				WATER OARD	•	
			tion to which water rose in hole.			
			to			
			to			
		***************************************	to		feet	
		***************************************			feet	
No. 3, from		***************************************	OLOGY RECORD	(Attach additional	feet	sary)
		LITH	to		sheet if neces	
No. 3, from		LITH Thickness	OLOGY RECORD	(Attach additional	sheet if neces	sary)
No. 3, from		LITH Thickness	OLOGY RECORD	(Attach additional	sheet if neces	sary)
No. 3, from		LITH Thickness	OLOGY RECORD	(Attach additional	sheet if neces	sary)
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No. 3, from		LITH Thickness	OLOGY RECORD	(Attach additional	sheet if neces	sary)

ATTACHMENT

FIRST STAGE	SECOND STAGE
MESAVERDE SLICK WATER FRAC	MESAVERDE SLICK WATER FRAC
FORMATION MESAVERDE	FORMATION MESAVERDE
INTERVAL MENEFEE AND POINT LOOKOUT	INTERVAL CLIFF HOUSE
3036-3056	2176-2205
3296-3304	2210-2249
3346-3354	2264-2270
3530-3536	2303-2307
3724-3734	2311-2320
3822-3833	2322-2332
3838-384 5	2334-2341
3862-3871	2345-2371
3895-3901	2380-2388
3913-3926	2393-2402
3943-3951	2406-2421
3956-3974	2423-2428
	2431-2436
	2460-2477
	2519-2554
·	2563-2576
	2581-2633
	2639-2667
•	2671-2683
	2686-2694
	2697-2703
	2713-2724
	2727-2743
	2750-2758
TWELVE INTERVALS IN STAGE #1	TWENTY FOUR INTERVALS IN STAGE #2
1000 GAL 15% HCL w/ additives	1500 GAL 15% HCL w/ additives 115,000# 20/40 Brady Sand
59,360# 20/40 Brady Sand	115,000 Zof 40 Blady Balld