

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-045-30481
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-5292

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name JUNIPER	
1b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____				8. Well No. #11	
2. Name of Operator COLEMAN OIL & GAS, INC.				9. Pool name or Wildcat BASIN FRUITLAND COAL	
3. Address of Operator PO DRAWER 3337, FARMINGTON, NM 87499-3337					
4. Well Location Unit Letter <u>D</u> : <u>975</u> Feet From The <u>NORTH</u> Line and <u>1075</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>24N</u> Range <u>10W</u> NMPM <u>SAN JUAN</u> County					
10. Date Spudded 01-30-01	11. Date T.D. Reached 02-03-01	12. Date Compl. (Ready to Prod.) 01-11-02	13. Elevations (DF & RKB, RT, GR, etc.) 6784 GR		14. Elev. Casinghead 6783
15. Total Depth 1550'	16. Plug Back T.D. 1498'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ROTARY TOOLS	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1399'-1414' BASIN FRUITLAND COAL				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CBL/VDL/GR/CCL SCHLUMBERGER 01-08-02				22. Was Well Cored NO	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	123.30'	8 3/4"	50 SXS CLASS B	NONE
4 1/2"	10.50	1544'	6 1/4"	140 SXS LITE, 60 SXS B	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1443'	NONE

26. Perforation record (interval, size, and number) 1399' - 1414'; 6 JSPF, Hole Size .46", 90 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	1399'-1414'	500 GALLONS 7.5% HCL W/ ADDITIVES
		1000 GALLONS 10% FORMIC ACID

PRODUCTION

28. Date of First Production 01-11-02		Production Method (Flowing, gas lift, pumping- Size and type of pump) PUMPING				Well Status (Prod. or shut-in) SHUT IN	
Date of Test 01-17-02	Hours Tested 24	Choke Size 1/8"	Prod'n for Test Period	Oil - Bbl. 0	Gas - MCF 4	Water - Bbl. 60	Gas - Oil Ratio 0
Flow Tubing Press. 10	Casing Pressure 1	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 4	Water - Bbl. 60	Oil Gravity - API - (Corr.) 0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By MH	

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature <i>Wendy Rogers</i>	Printed Name WENDY ROGERS	Title PROD. ACCT.	Date 2/18/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	609'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	719'-1108'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	1420'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____		T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____		T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Sipson _____	T. Gallup _____		T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____		T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____		T. _____
T. Abo _____	T. _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology
							

