Submit 3 Copies to Appropriate District Office

State of New Mexico nergy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505 | | WELL API NO. 30-045-30481 | | |
|--|--|--|----------------|--------------|
| | | 5. Indicate Type of Lease STATE X FEE | | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | | 6. State Oil & Gas Lease No. V-5292 | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | |
| (DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OF TUSE OF TO ASSOCIATE OF THE PORT OF THE P | | 7. Lease Name or Unit Agreement Name | | |
| | | JUNIPER | | |
| 1. Type of Well: OIL GAS WELL SO OTHER OTHER | | | | |
| 2. Name of Operator | | 8. Well No. | | |
| COLEMAN OIL & GAS, INC. | | | #11 | |
| 3. Address of Operator PO DRAWER 3337, FARMINGTON NM 87499-3337 | | 9. Pool name or Wildcat BASIN FRUITLAND COAL | | |
| 4. Well Location | | · · · · · · · · · · · · · · · · · · · | 0.2 | |
| Unit Letter D : 975 Feet From The NORTH | Line and | 1075 Fee | t From The V | VESTLine |
| Section 16 Township 24N Range 10W NMPM SAN JUAN County | | | | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6784 GR | | | | |
| Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | | |
| notice of intention to: | | UBSEQUENT I | | · |
| PERFORM REMEDIAL WORK PLUG AND ABANDON | DON REMEDIAL WORK | | LTERING CASING | |
| TEMPORARILY ABANDON CHANGE PLANS | COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT | | | |
| PULL OR ALTER CASING | CASING TEST AND | CEMENT JOB | | |
| OTHER: | OTHER: COMPLE | ETION NOTICE | | X |
| 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103. | | | | |
| Moved in Rigged up 1-9-02. Perferated at 1399ft - 1414ft. 6JSPF 90 Holes46" | | | | |
| Acidized with Dowell Schlumberger on 1-10-02. Pumped 500 gal of 7.5 % HCL with additives. Pumped 1000 gals 10% Formic Acid | | | | |
| displaced with treated produced water, over displaced formic acid. | | | | |
| RIH with Production Tbg landed at 1442.79' GL. | | | | |
| Put well on Production Test 1-11-02. | | | | |
| Will evaluate well & continue completion at later date with updated C-105 & C-103. | | | | |
| | | | | |
| 21 | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | |
| SIGNATURE ///mu Cago | | UCTION ACCT. | DATE | 02/18/02 |
| TYPE OR PRINT NAME WENDY ROGERS | | TEL | EPHONE NO. (5 | 05) 327-0356 |
| (This space for State Use) | | | FEB | 1 9 2002 |
| APPROVED BY | TITLE | | DATE | |
| CONDITIONS OF APPROVAL, IF ANY: | | | | |