District 1

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources

Form C-101 Revised March 12, 1999

OIL CONSERVATION DIVISION 21/22/23 2040 South Pacheco Santa Fe. NM 8750\$

JAN 2001 HECEIVED AMENDED REPORT OF CONTON

ubmit to Appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN PLUGBA OR ADD A ZONE

Operator Name and Address. Elm Ridge Resources, Inc. P. O. Box 189, Farmington, NM 87499

OGRID Number 149052 API Number

Property Code

South Blanco Coal

Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
L	36	24n	8w		1546	South	1214	West	SJ

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

Troposed Bottom Hole Education in Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Basin	Fruitl		sed Pool I	<del>. I </del>			10 Prope	osed Pool 2	

11 Work Type Code N -	12 Well Type Code G -	<sup>13</sup> Cable/Rotary R	14 Lease Type Code S_	15 Ground Level Elevation 687()
NO -	3,000	"Formation Chacra	"Contractor Bearcat	2-15-01

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
8-3/4"	<u> </u>	2.3	250'	155 sx	Surface
6-3/4"	4-1/2"	10.5	3,000	725 sx	Surface
•					

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Will use 2000# BOP and run Induction/GR, cement bond, & density logs. Will cement surface and long J-55 strings with Class B + additives @ 75% excess.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  Signature:	OIL CONSERVATION DIVISION  Approved by:  Title: DEPUTY OIL GAS INSTECTION DIST. AN				
That Court					
	Approval Date: AN 22 2001 Expiration Date: AN 22 2002				
lanuary 20   2001     (505) 466 9120	Conditions of Approval :				

## C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one, it will be assigned and filled in by the District office.
- 2 Operator's name and address.
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'.
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8 The proposed bottom hole location of this well at TD.

9 and 10 The proposed pool(s) to which this well is being drilled.

- 11 Work type code from the following table:
  - N New well
  - E Re-entry
  - D Drill deeper
  - P Plugback A Add a zone
- 12 Well type code from the following table:
  - O Single oil completion
  - G Single gas completion
  - M Multiple completion
  - I Injection well
  - S SWD well
  - W Water supply well
  - C Carbon dioxide well
- 13 Cable or rotary drilling code
  - C Propose to cable tool drill
  - R Propose to rotary drill
- 14 Lease type code from the following table:
  - S State
  - P Private
- 15 Ground level elevation above sea level.
- 16 Intend to multiple complete? Yes or No. Attach intended well bore diagram.
- 17 Proposed total depth of this well.
- 18 Geologic formation at TD.
- 19 Name of the intended drilling company if known.
- 20 Anticipated spud date.
- Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement.
- 22 Brief description of the proposed drilling program and BOP program. Attach additional sheets if necessary.
- The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

## State of New Mexico Energy. Minerals & Mining Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

MENDED REPORT

Pool Name

BASIN FRUITLAND COAL

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

71629 -

APA Number

045-30576

27/71		-	SOUT	H BLANC	COAL	-				
OGRID No.				Operator No	me	Elevation				
149052	149052 . ELM			RIDGE RE	SOURCES	6870~				
Surface Location										
UL or Lot Sec	Twp.	Rge.	Lot kin.	Feet from>	North/South	Feet from>	East/West	County		
L 36	24 N	8 W		1546	SOUTH	1214	WEST	SAN JUAN		
		·	Batta	m Hale Lacation	If Different	rom Surfac⊛				
UL or Lot Sec.	Twp.	Rga.	Lot kdn.	Feet from>	North/South	Feet Irom>	East/West	County		
Dedication Join	it?	Consolida	tion			Orde	er No.			
<del></del>	ALLOWAR	IE WILL AS	SIGNED TO	THIS COMPLET	ON LINTE ALI	NITEDESTS L	IAVE REEN C	ONSOLDATED		
<i>,</i>				D UNT HAS BE				VN3VLUATED		
						7	I here contained to the belief Signal Printe	$\sim$ $1/1$		
L 1214.			36				on the notes or un same of m Date	eby certify that the well location is plat was plotted from field of actual surveys made by me der my supervision, and that the is true and correct to the best y belief.  of Survey		