

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-045-30516	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Blanco Coal	
8. Well No. 36 #1	
9. Pool name or Wildcat Basin Fruitland Coal	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6870 GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: Drilling <input checked="" type="checkbox"/>	
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASINGS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JO <input type="checkbox"/> OTHER: <input type="checkbox"/>	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Elm Ridge Resources, Inc.

3. Address of Operator
PO Box 189 Farmington, NM 87499

4. Well Location
Unit Letter L : 1546 Feet From Th South Line and 1214 Feet From Th West Line
Section 36 Townshi 24N Range 8W NMPM San Juan County

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well on 09/02/01. Drill 12-1/4 hole to 280' KB. Run 6 jts 8-5/8 24# J-55 STC casing set @ 259.85' KB. Cemented w/200 sx Class "B", 3% CaCl, 1/4# Celloflake. Displace w/16.5 bbls H₂O. Drilled 7-7/8 to 2317' KB. TD reached @ 3:45 AM on 09/05/01. Ran Halliburton High Resolution Induction and Spectral Dual Spaced Neutron Log. Ran 53 jts 4-1/2, 10.5#, J-55 STC casing set @ 2297.49' KB. Cemented first stage 190 sx 65/35/POZ, 6% gel, 10# Gilsonite, 1/4# Flocele, 1% cc and 200 sx Class "B" cement. Bump plug to 1300 PSI. Circulate 2 hours and 35 bbls to surface. Drop plug and close stage tool w/1300 PSI - plug held. Rig down cementers. Set slips. Cut off casing. Release rig. Install wellhead.

Certified Return Receipt # 7000 1670 0010 0494 0414

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Trudy Grubelnik TITLE Production Technician DATE 09/21/01
TYPE OR PRINT NAME Trudy Grubelnik TELEPHONE NO. 505-632-3476 ext. 201

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PUGHEN

DEPUTY OIL & GAS INSPECTOR, DIST. #5 SEP 24 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: