Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobb	bs, NM	88240	(OIL (CONSE	S V	ATION 1	DIVISIO	ON	ŀ	30-04	5-30631	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210					2040 Santa F	acheco St. , NM 87505		5. Indicat	5. Indicate Type of Lease STATE X FEE				
DISTRICT III								200 0 E		6. State C	il & Gas Lea		
1000 Rio Brazos Rd.	Aztec	NM 87410	OP B	ECO	MDI ETIO	NI '	REPORT	AND LOG	Š.		D- 1	10889	
la. Type of Well:	CON	PLETION	OK K	LCO	WIPLETIO	٧.	S TO	AIVD EOG		7 Lease 1	Vame or Unit	Agreement	Mame
OIL WELL GAS WELL X DRY OTHER										/ Lease !	7. Lease Name or Unit Agreement Name		
1b. Type of Completion:					E 1/2				JUNIPER				
NEW WORK DIFF WELL OVER DEEPEN BACK RESV										<u> </u>	#32-16		
2. Name of Operator		C	OLEMA	N OIL	& GAS, IN	C.	Se Co	1	ور ا	8. Well N	#	# 32	
Address of Operator PO DRAWER 3337, FARMINGT					NOTON N	668648					9. Pool name or Wildcat BASIN FRUITLAND COAL		
4. Well Location	PC	DRAWER	3337, 1	-AKIVII	NGTON, N	IVI	87499-3337			BA	SIN FRU	HLAND	COAL
Unit Letter	G	: 1750	Feet From	The	NORTH	Lin	e and	1545	Fee	t From The	EAST		Line
Section	16	Town	nship	24N	Range	10	w	NMPM			SAN JU	AN	County
10. Date Spudded	11. Dat	e T.D. Reached		te Comp	l.(Ready to Prod			ns <i>(DF & RKB</i> , .		GR, etc.)	, , ,	14. Elev. 0	Casinghead
04-13-02 15. Total Depth	(04-15-02 16. Plug I	Park T.D.		6-12-02	ltim	le Compl. How	18. Intervals		GR Rotary Tools		Cable To	6843
1640'		10. Flug I	1591'		Many	•	-	Drilled B		-	TOOLS		ois
19. Producing Interv	al(s), of t				RUITLAND					20. Was Di	rectional Surv	vey Made NO	
21. Type Electric and		ogs Run							П	22. Was Well Cor	red		
23.	Cl				MBERGER						NC		
			***************************************			er	ort all str					,	
CASING SIZE	E	WEIGHT I	LB./FT.	FT. DEPTH SET 139.63'						MENTING RECORD 5 SXS CLASS B			NT PULLED
5 1/2"		15.5		1627'			7 7/8"				TE, 85 SXS B		NONE
										· · · · · · · · · · · · · · · · · · ·		<u> </u>	
24.		LINER	RECO)RD		25. TY			TUBING R	JBING RECORD			
SIZE		TOP	BOTT		SACKS CEMENT		SCREEN	SIZE		DEPTH S	DEPTH SET		CKER SET
								2 7/8"		1534.9	4'	1	NONE
							A CYD	CITOTE EL		OTUDE CE	A CONTRACT	COLUEE	OF ETC
26. Perforation 1462' - 147		d (interval,	size, and	l numbe	er)		27. ACID, SHOT, FRACTURE, CEM DEPTH INTERVAL AMOUNT AND						
Hole Size					1462'-1477' 1			10	AMOUNT AND KIND OF MATERIAL USED 1000 GALLONS 7.5% HCL W/ ADDITIVES				
	•								47,576#20/40BRADY SAND				
										20# C	ROSSLIN	NKED G	EL
28.							DUCTION	4			I w u o		
Date of First Production Production Method (Flowing,				z, gas lift, pumping- Size and type of pump) PUMPING				Well Status (Prod. or shut-in) PRODUCING					
Date of Test		Hours Tested	Choke		Prod'n for	Oi	il - Bbl.	Gas - MCF		Water - Bl		Gas	s - Oil Ratio
06-12-02 Flow Tubing Press.		24 Casing Pressur		/8"	Test Period Oil - Bbl.		O Gas - MCF	4	w	ater - Bbl.	00 Oil Gravity	y - API - (Co	orr)
10		5	Hour		0		J Gus Mici	4	<u>.</u>	200	On Glavity	0	
29. Disposition of Ga	 NE			Test Witne	•	MH							
VENTING-WAITING ON PIPELINE MH 30. List Attachments													
SCHLUMBERGER CBL/VDL/GR/CL 05-25-02													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Signature Printed Name WENDY ROGERS Title PROD. ACCT. Date 6/13/02													
Signature	UNN.	y Xoy	ils_		Name	INL	T KUGERS	I itle		TOD. ACCI.		Date	0/13/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

 Southeastern New Mexico

 T. Anhy
 T. Canyon
 T. Ojo Alamo
 671'
 T. Penn. "B"

 T. Salt
 T. Strawn
 T. Kirtland-Fruitland
 804'-1236'
 T. Penn. "C"

 B. Salt
 T. Atoka
 T. Pictured Cliffs
 1482'
 T. Penn. "D"

T. Yates ______ T. Miss _____ T. Cliff House _____ T. Leadville _____

Northwestern New Mexico

Southeastern New Mexico

T. 7 Rivers			T. Devonian	T. Menefee			T. Madison	
T. Queen			T. Silurian	T. Point Looko	ut		T. Elbert	
T. Grayburg			T. Montoya	T. Mancos			T. McCracken	
T. San Andre	s		T. Sipson	T. Gallup			T. Ignacio Otzte	
T. Glorieta			T. McKee	Base Greenhorn	ı	T. Granite		
T. Paddock			T. Ellenburger	T. Dakota			T	
T. Blinbry			Т. Gr. Wash	T. Morrison			Т	
							T	
			T. Bone Springs				T	
T. Abo			_ T	T. Wingate			T	
T. Wolfcamp			_ T	T. Chinle			T	
T. Penn			_ T	T. Permain			T	
T. Cisco (Bou	ıgh C)		Т	T. Penn "A"			T	
			OIL OR GAS	S SANDS OR	ZONE	S		
No. 1, from			to	=			to	
No. 2, from	***************************************	***************************************	to				to	
			IMPORTAI	NT WATER S	ANDS			
Include data o	on rate of water	r inflow and eleva	tion to which water rose in hole.					
No. 1, from	***************************************	***************************************	to			feet		
No. 2, from			to					
No. 3, from			to			feet		
		IITH	OLOGY RECORD	(Attach addi	tional ci	haat if nacac	(veca	
		Liiii	OLOG! NECOND	(Attach addi	uviiai 5	neet ii netes	saiy)	
From	То	Thickness	Lithology	From	To	Thickness	Lithology	
From	То			<u> </u>			• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	
From	То	Thickness		<u> </u>		Thickness	• /	