

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 081221-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

9. WELL NO.

1 (0-9)

10. FIELD AND POOL, OR WILDCAT

West Puerto Chiquito

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-26N, R-1W

12. COUNTY OR PARISH

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-14-71 Ran bridge plug set at 7935'. Perforated 7832-7862' with 1 shot per foot.

10-15-71 Ran 2-3/8" EUE tubing with packer mg at 7593'. Spotted 1,200 gallons 28% acid. Set packer and started pumping acid into formation at 1 1/2 barrels per minute. No apparent breakdown pressure. Minimum treating pressure 1600#, maximum 2500#, shut-down pressure 1700#.

10-16-71 Swabbed back displacement water. Sand-oil fraced with 260 barrels wide-frac material and approximately 4,000# sand. No apparent breakdown pressure. Initial treating pressure 4300#, maximum 5800#, inst. SDP 4500#, 10-minute SIP 2400#.

10-20-71 Flowed back total of 45 barrels. Released packer. Pulled 2-3/8" EUE tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

12-6-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DATE

DEC 7 1971

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1080' FSL, 1920' FEL, Sec. 9, T-26N, R-1W, N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7750' GR

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PULL OR ALTER CASING

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11-13-71 Laid down 2 joints 2-3/8" tubing with packer at 7492' and tubing open ended at 2837'. Pumped 32 barrels wide frac material without activator down tubing. Set packer. Pressured up on formation. Fraced with 318 barrels wide frac material plus 25,000# 20/40 sand. No apparent breakdown. Initial treating pressure 4300#, maximum 4950#, inst. SDP 3500#. After 2 hours 20 minutes pressure 2000#.

Mixed additional 360 barrels wide frac material. Commenced pumping into formation at 4600#. Started mixing sand. Well sanded off after pumping total of 108 barrels.

11-30-71 Swabbed back water. Circulated sand out to top of bridge plug. Displaced water with oil. Pulled tubing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice-President

DATE 12-6-71

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APPROVED BY

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DATE

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U. S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

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