

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
SF 081221-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		7. UNIT AGREEMENT NAME Canada Ojitos Unit
2. NAME OF OPERATOR BENSON-MONTIN-GREER DRILLING CORP.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401		9. WELL NO. 1 (0-9)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1080' FSL, 1920' FEL, Sec. 9, T-26N, R-1W, N.M.P.M.		10. FIELD AND POOL, OR WILDCAT West Puerto Chiquito
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-26N, R-1W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7750' GR	12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2- 9-72 Sand-oil fraced with 150,000# 20/40 sand and 62,000# 10/20 sand mixed with 4,590 barrels lease crude. Sand concentrations from 1 1/2# to 1 1/4# per gallon. Dropped total of 18 - 7/8" rubber ball sealers with nylon cores. Apparently balls sealed off perforations taking frac. Average overall injection rate 49 barrels per minute. No apparent breakdown pressure. Average treating pressure 4200#, instantaneous shut-down pressure 2000#.

2-10-72 Commenced flowing back frac oil.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

3-3-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.