NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE)	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		.9	
PRORATION OFFICE			
<i>r</i> .			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

U.S.G.S.	- 	AND	1
	AUTHORIZATION T	O TRANSPORT OIL AND NA	TURAL GAS A K
LAND OFFICE			M IV.
TRANSPORTER OIL /			
GAS			۴
OPERATOR 9			
I. PRORATION OFFICE			
	IN-GREER DRILLING	CORP.	
Address			
221 Petrole	um Center Buildin	ng, Farmington, New	w Mexico 87401
Reason(s) for filing (Check proper bo.	x)	Other (Please ex	xplain)
New Well	Change in Transporter of:	//	2
Recompletion	Oil	Dry Gas	name Charge
Change in Ownership	Casinghead Gas	densate \ \ \langle last	Marie Willing
	CHANGE		
If change of ownership give name	CHANGE.		
and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE	and the state of t	
Lease Name	Well No. F	Pool Name, Including Formation	Kind of Lease
CANADA OJITOS U	NIT NP 1 W	vest puerto chiqui:	State, Federal or Fee Federa
Location			
Unit Letter 0 ; 108	60 Feet From The SOU	h Line al 920	Feet From The Cast
Line of Section 9 , To	ownship 26N Ran	ge lW , NMPM,	Rio Arriba Count
III. DESIGNATION OF TRANSPOR			
Name of Authorized Transporter of Oi	. =		which approved copy of this form is to be sent) rmington, New Mexico 8740
SHELL OIL CO			
Name of Authorized Transporter of Co	asinghead Gas 🗍 💎 or Dry Gas 🛭 Ione	Address (Give address to a	which approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. 7	Rige. Is gas actually connected?	When
give location of tanks.	9 2011	211	·
If this production is commingled w	ith that from any other lease or	pool, give commingling order n	umber:
IV. COMPLETION DATA	Oil Well Gas	Well New Well Workover	Deepen Plug Back Same Res'v. Diff. Res
Designate Type of Completi		Men Mell Morkovel	Deepen Prug Back Same Resv. Din. Res
		Total Doubh	DRTD
6-28-62	8-18-72	8522 [†]	7935' (bridge plug
0-20-02 Fcol	Name of Producing Formation	Top Oil/Gas Pay	Tuhing Donth
W. Puerto Chiquito	Niobrara	7270'	Tubing Depth 7219'
Perforations			Depth Casing Shoe
7476-74951, 7438-	-7458', 7 312-733 2'	', 7270-7285', 2/ f	t. 8520'
		G, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZ	·- ·	SACKS CEMENT
171"	13-3/8"	306	350
9-5/8"	7-5/8"	63471	400
5#1/2# 6±"	5-1/2"	85201	150
BRAKEN OF	J-1/4		
	I		
V TEST DATA AND DECUEST E	FOR ALLOWARIE (Test mu	ust be after recovery of total volume	of load oil and must be equal to or exceed ton all
V. TEST DATA AND REQUEST F		ust be after recovery of total volume this depth or be for full 24 hours)	of load oil and must be equal to or exceed top all
V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	able for	this depth or be for full 24 hours) Producing Method (Flow, p	
OIL WELL	able for	this depth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	able for	this depth or be for full 24 hours) Producing Method (Flow, p	
OIL WELL Date First New Oil Run To Tanks 8-19-72	Date of Test 8-19-72	Producing Method (Flow, p. Swabbing	oump, gas lift, etc.)
OIL WELL Date First New Oil Run To Tanks 8-19-72 Length of Test	able for Date of Test 8-19-72 Tubing Pressure Oil-Bbls.	Producing Method (Flow, p. Swabbing	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks 8-19-72 Length of Test 24 hours	Date of Test 8-19-72 Tubing Pressure	Producing Method (Flow, particles) Producing Method (Flow, particles) Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tanks 8-19-72 Length of Test 24 hours	able for Date of Test 8-19-72 Tubing Pressure Oil-Bbls.	Producing Method (Flow, particles) Producing Method (Flow, particles) Casing Pressure	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks 8-19-72 Length of Test 24 hours	able for Date of Test 8-19-72 Tubing Pressure Oil-Bbls.	Producing Method (Flow, particles) Producing Method (Flow, particles) Casing Pressure	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks 8-19-72 Length of Test 24 hours Actual Prod. During Test	able for Date of Test 8-19-72 Tubing Pressure Oil-Bbls.	Producing Method (Flow, p Swabbing Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF 195 Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks 8-19-72 Length of Test 24 hours Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls. Oil-Bbls.	Producing Method (Flow, p Swabbing Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF 195 Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks 8-19-72 Length of Test 24 hours Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls. Oil-Bbls.	Producing Method (Flow, particle) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF 195 Gravity of Condensate Choke Size
OIL WELL Date First New Oil Run To Tanks 8-19-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for Date of Test 8-19-72 Tubing Pressure Oil-Bbls. 65	Producing Method (Flow, particle) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF 195 Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks 8-19-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Length of Test Length of Test Tubing Pressure	Producing Method (Flow, particle) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF 195 Gravity of Condensate Choky Size Choky Size
OIL WELL Date First New Oil Run To Tanks 8-19-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure Length of Test Length of Test Tubing Pressure	Producing Method (Flow, parabbing) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gas-MCF 195 Gravity of Condensate Choky Size Choky Size Choky Size Choky Size Choky Size
OIL WELL Date First New Oil Run To Tanks 8-19-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	Tubing Pressure Cil-Bbls. Center of Test Coll-Bbls. Center of Test Center	Producing Method (Flow, particle) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (M.	Choke Size Gas-MCF 195 Gravity of Condensate Choky Size Choky Size
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OIL WELL Date First New Oil Run To Tanks 8-19-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Conservation and that the information	Producing Method (Flow, partial Swabbing) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (W. OIL COndensate)	Choke Size Gas-MCF 195 Gravity of Condensate Choky Size Choky Size Choky Size Choky Size Choky Size
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OIL WELL Date First New Oil Run To Tanks 8-19-72 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure Oil-Bbls. CE regulations of the Oil Conserwith and that the information he best of my knowledge and b	Producing Method (Flow, p. Swabbing) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Y'. OIL CC vation given belief. BY Original Simple of the form is to be	Choke Size Gas-MCF 195 Gravity of Condensate Choke Size Choke
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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.