

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 081221-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**1080' FSL, 1920' FKL, Sec. 9, T-26N, R-1W, N.M.P.M.**

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

9. WELL NO.

1 (0-9)

10. FIELD AND POOL, OR WILDCAT

West Puerto Chiquito11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 9, T-26N, R-1W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7750' GR

12. COUNTY OR PARISH

13. STATE

Rio Arriba**New Mexico**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion or well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4- 9-72 Sand-oil fraced with 25,000# 20/40 sand mixed with 860 barrels lease crude. Mixed Mark II Adomite at rate of 20# per thousand gallons crude. Mixed friction reducing agent at rate of 10 gallons per thousand gallons crude. Sand concentration commenced at 1/4# per gallon, increased to 3/4# per gallon, then to 1# per gallon, where well sande off. Pressure at sand-off 4800#. 2-min. SIP 2400#. 5-min. SIP 1800#. Flowed back. Recovered estimated 2500# sand and 80 barrels crude. Rigged up to attempt pumping into well again. Started pumping with oil only. After 160 barrels well sande off again at 4700# shut-down pressure. After 1 minute pressure 1400#, after 2 minutes 1100#. Flowed back.

4-11-72 Ran tubing to circulate out sand.

5- 2-72 Released bridge plug. Reverse circulated sand. Cleaned out to top of bridge plug at 7935'. Circulated hole clean.

5- 4-72 Ran tubing. Rigged up to swab.

5-10-72 Ran tubing string. Commenced flowing back frac oil.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Vice-President**DATE **10-20-72**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.