

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 081221-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canada Ojitos Unit

8. FARM OR LEASE NAME

9. WELL NO.

1 (0-9)

10. FIELD AND POOL, OR WILDCAT

West Puerto Chiquito

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-26N, R-1W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
BENSON-MONTIN-GREEK DRILLING CORP.

3. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1080' FSL, 1920' FEL, Sec. 9, T-26N, R-1W, N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7750' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

(NOTE: Report results of multiple completion or well completion or recompletion reports and log.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all major zones pertinent to this work.)*

4- 6-72 Sand-oil fractured with 41,000# 20/40 sand mixed with 1, 332 barrels lease crude. Mixed Mark II Adomite at rate of 20# per 1,000 gallons of crude oil and mixed friction reducing agent at rate of 5 gallons per 1,000 gallons of crude. Increased this concentration to 10 gallons per 1,000 gallons of crude approximately midway through frac treatment. Sand concentration commenced at 1/4# per gallon, increased to 3/4# per gallon then to 1# per gallon. Average overall injection rate 38 barrels per minute. Well sanding off after pumping 20 barrels of flush. Instantaneous shut-down pressure 2500#. 3-min. SIP 2200#. Rigged up to flow well back. Flowed back at initial rate of approximately 80 barrels per hour. During flow-back approximately 150 gallons frac sand to surface.

4- 7-72 Total oil flowed back 517 barrels. Rigged up and attempted to pump into well. Well pressured up and would not take any fluid. Ran tubing to 7000'. Cleaned out sand to top of bridge plug at 7515'.

Perforated 7438-7458', 7312-7332', 7270-7285' with 2 shots per foot.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

10-20-72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

00124112

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by the State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the furnishing of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.