## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-10s)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well / Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Bakersfi	eld	March 21,	TAPO
				(Place)		(Date)	
ARE HI	EREBY RE	EQUESTI	NG AN ALLOWABLE	FOR A WELL K	LNOWN AS:		_
INTEX OIL COMPANY			BAJO USL	, Well No	o. 1 i	n SE 1/4 NV	1/4,
(Com	pany or Ope	rator)	(Le	ase)	Sharasha Ma	/Inducen	reted
<b>T</b>	, Sec	9	(Le	L E. , NMPM.,	ruerto Cn	1quica /	Pool
Unit Leth	er riha		County. Date Spudde	2/16/60	Date Drilling	Completed 3/15/60	)
			Elevation /03/	Tot	tal Depth <b>&amp;331</b> _	PBI D AND	
Please	indicate k	ocation:	Top Oil/Gas Pay	2340' Nam	ne of Prod. Form.	Mancos	
D C	) B	A	PRODUCING INTERVAL -			,	
Ì							
E I	P G	H	PETERSON 2	340' - Z35/'	pth 1995	Depth Tuking 2060	<del></del>
7   7	,	"	Open Hole 1995'		sing Shoe	Tubing 2060	
	9		OIL WELL TEST - Pu	mping			Choke
L	K J	I	Natural Prod. Test:	130 bbls.oil,	bbls water	in <b>24</b> hrs, <b>0</b> min	• Size_
			Test After Acid or Fr	<b>34 " API</b> acture Treatment (at	fter recovery of vo	tome of other edges.	
M 1	V 0	P				Ch hrs,min Si	OKE
		1			<del></del>		
			GAS WELL TEST -				
			Natural Prod. Test:	TSTM MCI	F/Day; Hours flowed	Choke Size	
ibing ,Casi	ing and Ceme	enting Reco	rd Method of Testing (pi	tot, back pressure,	etc.):		
Size	Feet	Sax	Test After Acid or Fr	acture Treatment:		MCF/Day; Hours flowed_	
			Choke SizeM	ethod of Testing:		FOF	>
0 3/4"	133'	Pipe P			a la della mand		/Tandi
5/8"	6701	50 sxs	Acid or Fracture Trea	tment (Give amounts	of materials used,	SUCII AV ACTOM	
			sand): Rone	oc Date fi	rst new 5	MAR 25	100-
7''	1995'	50 sxs	Press Pres	soil run	to tanks $3-/5$	-60 ONE COM	967
3/8"	2060		Gil Transporter Tra	ms-Western Ta	mkers, Inc.	New Mexico	<u> </u>
5/8" re	ds 1992	<u> </u>		P.O. Box 1014.	Farmington,	New Mexico	
	011	to be t	wrehead by El Pa	so Natural Gas	Products at	PABIGOR hard	
emarks:		tion. C	il to be transpor	ted by Trans-W	lestern Tanks,	Inc., Farmingto	n.
		FTAN:		••••			
				and complete	e to the best of my	knowledge.	
I hereb	by certify the	hat the inf	formation given above is	true and complete	MIEX OIL COMPA	MY	
pproved	Har	en zi	MAR 2 5 1960 , 19			or Operator	
			Section 1	- 11	2019/1	MAIN.	
Ol	L CONSE	RVATIO	N COMMISSION	Ву:	Sign	ature) R. B. Mill	er
Origi	inal Sion	ed Eme	ry C. Arnold	metal -	Production 1	ianager	
y :			-4.	Title S	end Communication	ons regarding well to:	
Supe	rvisor Dist	. # 3	v ·				
itie		·····		Name			
				A AA+acc	P.O. Box 141	l, Bakersfield,	Califo
			m .	₩₫₫1£22	reservant in the second of the		

STATE OF NEW MEXICO

OIS CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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